DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65
L.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS REDEIVED OCT 1 1 1965
LAND OFFICE		\mathcal{O}	VEN
CRANSPORTER GAS		P	OCT 1 1 1000
PRORATION OFFICE			
I. geriter	N N N N N N N N N N N N N N N N N N N		ESIA, DE
Tenneco Oil Comp			ARTESIA, OFFICE
P.O. Box 1031,		Gther (Please explain)	
Reason(s) for filing (Check pro.	Change in Transporter of:	Change name of	lesse from
Recompletion	Gri 📃 Dry Ga		1-
Chan je in Ownership 🗙	Casinghead Gas Conder	Effective 10-1	-05
If change of ownership give r and address of previous owner	^{name} Leonard Oil Company, 10th	n Floor Security Life	Bldg.,Roswell, New Mexico
II. DESCRIPTION OF WELL		me, Including Formation	Kind of Lease
Leape Name State L		burg Jackson (Q.G. SA.) State, Federal or Fee State
Location		13/1	
Unit Letter;	1317 1320 Feet From The north Lin	ie and 1320 Feet Fi	rom The <u>west</u>
Line of Deption 28	, Township 17S Hange	29 E , NMPM,	Eddy County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G	Address (Give address to which a	pproved copy of this form is to be sen:,
	Name of Authorized Transporter of Oil 🙀 or Condensate 🔄		Tex p s pproved copy of this form is to be sent,
		Room B-2 Phillips B	
Phillips Petrole	Turit Sec. Twp. Inge.	is gas actually connected?	When
li well produces oil or liquids give location of tanks.	H = 28 = 17S = 29E	yes	3-1960
If this production is commin	gled with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
Designate Type of Co	mpletion = (X)		
Date Spualed	Date Compl. Heady to Prod.	Total Depth	· · · · · · · · · · · ·
	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
₽oc.	Addie of Froducing Commission		i
Serforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		i	nd oil and must be equal to or exceed top allow
V. TEST DATA AND REQU	UEST FOR ALLOWABLE (Test must be able for this	depth of be for full 24 hours)	
OIL WELL Date First New Cil Run To T	Canks Date of Test	Producin.; Method (Flow, pump,	zas lijt, etc.)
		Casing Fressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bols.	Gas-MCF
			-
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbis, Condensate/MMOF	Gravity of Condensate
Adtual Frod, Lest-MaryD			
Testing Method (pitot, back	pr./ Tubing Pressure	Castry Pressure	Choke Size
			ERVATION COMMISSION
VI. CERTIFICATE OF CO	MPLIANCE		
	the oil Conservation	APPROVED UGI 15	1962
	ules and regulations of the Oil Conservation on the information give		strong
above is true and comple	ete to the best of my knowledge and belie	IN I BY <u>III FURERAR</u>	
1 il		T:TLE	
VFF		This form is to be fil	ed in compliance with RULE 1104. It allowable for a newly drilled or deepene comparised by a tabulation of the deviation
XASE	K. L. Leggett		
District Office)) (Signature) Supervisor	taken on the well n	accordance with RULE 111. orm must be filled out completely for allow
	(Title)	 	eted weils.
October 1, 1965		· · · · ·	II, III, and VI only for changes of owner ansporter, or other such change of condition
	(Date)	well name of number, of a	. must be filed for each pool in multip

October	l,		19	jέ	
		-	-		

1×

Fill out Sections I, II, III, and VI only for changes of owner, well name of number, or transporter, or other such change of condition. Separate Forms C-12, must be filed for each pool in multiply constraint wells.