

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator		Pool		County		Eddy		ALLOWABLE ONLY													
Tenneco Oil Company		Grayburg-Jackson		Eddy		Completion		Special [X]													
Address				TYPE OF TEST - (X)		Scheduled		Completion													
1200 Lincoln Tower Building, Denver, Colorado				TEST - (X)		Scheduled		Completion													
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		WATER BBLs.		PROD. DURING TEST		GAS - OIL RATIO	
West Coop		12		D		28		17S		29E		11-6-74		0P							
		14		F		28		17S		29E		11-7-74		0P							
		16		H		28		17S		29E		11-8-74		0P							
		51		O		16		17S		29E		11-27-74		0P							

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED  
DEC 11 1974  
O.C.C.  
ARTESIA, OFFICE

Senior Production Clerk

December 2, 1974

(Date)