

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 22 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

C. D.
ARTESIA, OFFICE

Operator C. D. Fulton	Well API No.
Address P.O. Box 1131 Artesia N.M. 88210	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf Star	Well No. 1	Pool Name, Including Formation Square Lake GSA	Kind of Lease <input checked="" type="radio"/> State <input type="radio"/> Federal or Fee	Lease No. B1162-0
Location Unit Letter D : 660 Feet From The N Line and 660 Feet From The W Line Section 2 Township 17S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia N.M. 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197 Houston Tx.			
If well produces oil or liquids, give location of tanks.	Unit D	Sec 2	Twp 17S	Rge. 29E
Is gas actually connected?		When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			3-9-90
			chg LT: TMM

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.M. Staerett
Signature
R.M. Staerett
Printed Name
8/22/90
Date
Bookkeeper
Title
748-2621
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 9 1990**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

January thru April 1988
NO. 2021 O

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 11, 1988

PURPOSE ALLOWABLE ASSIGNMENT - OLD OIL

Effective February 1, 1988 the allowables for the following wells in the Square Lake Grayburg San Andres Pool for C.O. Fulton are hereby revised as indicated.

Dublin Federal #1-C-3-17-29 2 BOPD
February Total - 58 bbls.
March Total - 62 bbls.
April Total - 60 bbls.

Dublin St. #-I-3-17-29 5 BOPD
February Total - 145 bbls.
March Total - 155 bbls.
April Total - 150 bbls.

Dublin St. #3-H-3-17-29 5 BOPD
February Total - 145 bbls.
March Total - 155 bbls.
April Total - 150 bbls.

Dublin St. #4-O-3-17-29 8 BOPD
February Total - 232 bbls.
March Total - 248 bbls.
April Total - 240 bbls.

Dublin St. #5-A-3-17-29 5 BOPD
February Total - 145 bbls.
March Total - 155 bbls.
April Total - 150 bbls.

Gulf St. #1-D-2-17-29 7 BOPD ✓
February Total - 203 bbls.
March Total - 217 bbls.
April Total - 210 bbls.

Gulf St. #2,3,4-D-3-17-29 32 BOPD
February Total - 928 bbls.
March Total - 992 bbls.
April Total - 960 bbls.

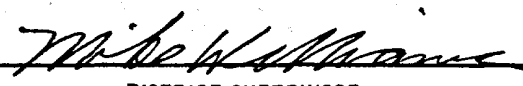
State A #1-B-2-17-29 4 BOPD
February Total - 116 bbls.
March Total - 124 bbls.
April Total - 120 bbls.

OIL CONSERVATION DIVISION

MW/mm

C.O. Fulton

NRC TMM
TMM
CON


DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

January thru April 1988
NO. 2009 X

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 20, 1988

PURPOSE ALLOWABLE ASSIGNMENT - CANCELLATION

Effective January 1, 1988 the allowables for the following wells for
C.O. Fulton in the Artesia Queen Grayburg San Andres Pool are hereby
cancelled for failure to file monthly report C-115.

Gulf State #1-~~D~~-13-13-28 ✓

Yates State #1-I-13-13-27

MW/Am

C.O. Fulton

TMM

HRC

OIL CONSERVATION DIVISION

W. L. Williams
DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

May thru August 1987
NO. 2072 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 10, 1987

PURPOSE ALLOWABLE ASSIGNMENT - REVISION

Effective July 1, 1987 the allowables for the following wells for
C.O. Fulton in the Artesia Queen Grayburg San Andres Pool are hereby
revised as indicated.

Gulf State #1-D-13-18-28 8 BOPD ✓

July Total - 93 bbls.

Aug. Total - 93 bbls.

Yates State #1-I-13-18-27 3 BOPD

July Total - 93 bbls.

Aug. Total - 93 bbls.

LAC/mm

C.O. Fulton

TMM
NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

May thru August 1987
NO. 2074 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 10, 1987

PURPOSE ALLOWABLE ASSIGNMENT - REVISION

Effective July 1, 1987 the allowables for the following wells in the Square Lake Grayburg San Andres Pool for C.O. Fulton are hereby revised as indicated.

Dublin Federal #1-C-3-17-29 2 BOPD
July Total - 62 bbls.
Aug. Total - 62 bbls.

Dublin St. #5-A-3-17-29 5 BOPD
July Total - 155 bbls.
Augl. Total - 155 bbls.

Dublin St. #1-I-3-17-29 5 BOPD
July Total - 155 bbls.
Aug. Total - 155 bbls.

Gulf St. #1-D-2-17-29 7 BOPD ✓
July Total - 217 Bbls.
Aug. Total - 217 bbls.

Dublin St. #3-H-3-17-29 5 BOPD
July Total - 155 bbls.
Aug. Total - 155 bbls.

Gulf St. #2,3,4,D-3-17-29 32 BOPD
July Total - 992 bbls.
Aug. Total - 992 bbls.

Dublin St. #4-O-3-17-29 8 BOPD
July Total - 248 bbls.
Aug. Total - 248 bbls.

State A #1-E-2-17-29 4 BOPD
July Total - 124 bbls.
Aug. Total - 124 bbls.

LAC/mm

C.O. Fulton

NRC
TNM

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

May thru August 1987

NO. 2048 X

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 10, 1987

PURPOSE ALLOWABLE CANCELLATION

Effective June 1, 1987 the allowables for the C.O. Fulton wells in the following pools are hereby cancelled for failure to submit monthly production reports C-115 on the following wells.

Square Lake Grayburg San Andres Pool

C.O. Fulton State A #1-E-2-17-29

Dublin Federal #1-C-3-17-29

Dublin State B #1-I-3-17-29

" #3-H-3-17-29

" #4-C-3-17-29

" #5-A-3-17-29

Gulf State B #1-D-2-17-29✓

" #2-D-2-17-29

" #3-D-3-17-29

" #4-D-3-17-29

Artesia Queen Grayburg San Andres

C.O. Fulton Gulf State #1-H-18-18-28

Yates State K #1-13-18-27

Empire Yates Seven Rivers


Pan American B #1-C-34-17-28

LAC/mm

C.O. Fulton

NRC
TMM

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
ARTESIA, NEW MEXICO

May thru Aug. 1974

No. 2104 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 7/22/74

PURPOSE: ALLOWABLE REVISION

Effective 7/1/74, the allowables of the following C. C.

Fulton wells in the pool listed below are hereby revised

as indicated.

Square Lake

Gulf St. #1-D, 2-17-29, increased to 12 EOPD.

July total, 372 bbls

Aug. " , 372 "

Gulf St. #2-D, 3-17-29, increased to 12 EOPD.

July total, 372 bbls

Aug. " , 372 bbls

WAG: kw

C.C. Fulton

TSW

OIL CONSERVATION COMMISSION

Supervisor, District No. 2

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TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 24 1972

D.C.C.
ARTESIA, OFFICE

Operator **C.O. Fulton**

Address **P.O. Box 1121**

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	Lease name change	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE **Gulf lease no. 0-53837-OC**

Lease Name Gulf State	Well No. 1	Pool Name, Including Formation Square Lake	Kind of Lease State	Lease No. B-11662-0
Location				
Unit Letter D ; 330 Feet From The N Line and 990 Feet From The W				
Line of Section 2 Township 17 S Range 29 E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Co	1510 Highland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
none						
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 3	Twp. 17	Rge. 29	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. O. Fulton
(Signature)
Operator
(Title)
5-24-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 25 1972**, 19
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
ARTESIA, NEW MEXICO

Jan. Feb. 1972

No. A 12

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 1/1/72

PURPOSE: ALLOWABLE ASSIGNMENT (2nd Period)

Effective 1/1/72, an allowable of 10 barrels of oil per day is hereby assigned to the C. O. Fulton, Gulf "A" St. #1-D, 2-17-29, Square Lake Pool.

Jan. total, 310 bbls
Feb. total, 290 bbls

WAG:jw

C. O. Fulton

TMM

OIL CONSERVATION COMMISSION


Supervisor, District No. 2

EXTRA COPY

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
ARTESIA, NEW MEXICO

Nov. Dec. 1971

No. A 74

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 12/30/71

PURPOSE: ALLOWABLE ASSIGNMENT (Old Well)

Effective 12/29/71, an allowable of 10 barrels of oil per day or a total of 30 barrels for the month is hereby assigned to the C. O. Fulton, Gulf A State #1-D, 2-17-29, Square Lake Pool.

WAG:jw

C. O. Fulton

TMM

OIL CONSERVATION COMMISSION



Supervisor, District No. 2

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PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 29 1971

Operator	C. O. Fulton ✓	D. C. C. ARTESIA, OFFICE
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Address	P.O. Box 1121
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Reason(s) for filing (Check proper box)	Designate Change in Transporter of:	Other (Please explain)
New Well <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	<i>Well has been shut in</i>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner	
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DESCRIPTION OF WELL AND LEASE

Lease Name Gulf State X	Well No. 1	Pool Name, including Formation Square Lake	Kind of Lease State, Federal State	Lease No. 53857
Location				
Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West				
Line of Section 8 Township 17 S Range 20E , NMPM, Edgy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas & New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 Midland Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit D Sec 8 Twp 17 Rge. 20E 2 17 22 29
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:	
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COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-10 71	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. O. Fulton (Signature)	
Owner (Title)	
	(Date)

OIL CONSERVATION COMMISSION

APPROVED	DEC 30 1971	19
BY	W. A. Gressett OIL AND GAS INSPECTOR	
TITLE		

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NUMBER OF COPIES RECEIVED		3	
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TRANSPORTER		OIL	
		GAS	
PRODUCTION OFFICE			
OPERATOR			3

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator C. O. Fulton				Lease Gulf State		Well No. 11	
Unit Letter D	Section 2	Township 17 S	Range 29 E	County Eddy			

Pool Square Lake				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter D	Section 2	Township 17 S	Range 29 E	

Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> None	Address (give address to which approved copy of this form is to be sent)
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Is Gas Actually Connected? Yes _____ No _____	
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> Date Connected	Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

Well is presently shut in

REASON(S) FOR FILING (please check proper box)	
New Well <input type="checkbox"/>	Change in Ownership <input checked="" type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

RECEIVED
SEP 27 1962
O. O. C.
ARTESIA OFFICE

Remarks

Well is presently shut in
C- 102 is being submitted for work over approval
Change ownership from Gulf Oil Corp. to C. O. Fulton
Change Eddy State-A Lease to Gulf State-A

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.	
Executed this the 19 day of September 62	
By C. O. Fulton	
Proved by	Title Owner
M. L. Armstrong	Company C. O. Fulton
OIL AND GAS INSPECTOR	Address Box 1121 Artesia, New Mexico
SEP 27 1962	

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TRANSPORTER	OIL GAS	PRODUCTION OFFICE	OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico	
Lease Eddy State #A#	Well No. 1	Unit Letter D	Section 8
Date Work Performed 4-25-62	Pool Square Lake	Township 17-S	Range 29-E
County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Temporarily Abandon Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

RECEIVED
APR 27 1962
O. C. C.
ARTESIA, OFFICE

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
OF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>John Russell</i>
Title OIL AND GAS INSPECTOR	Position Area Production Manager
Date APR 27 1962	Company Gulf Oil Corporation

Gulf Oil Corporation

Box 2167, Santa Fe, New Mexico

Geological State Map

1

2

2

17-S

29-X

Square Lake

Body

X

Intermittent, Abandoned Report

Subject well is still active as Intermittent Abandoned. No gas have been made for further work at this time.

William Strick

Geological Engineer

Geological Engineer

Gulf Oil Corporation

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eddy State "A"		Well No. 1	Unit Letter D	Section 2	Township 17-S	Range 29-E	
Date Work Performed		Pool Square Lake			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Temporarily Abandoned Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time.

RECEIVED

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Surface Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>J. C. Ballinger</i>
Title OIL AND GAS INSPECTOR	Position Area Petroleum Engineer
Date OCT 26 1961	Company Gulf Oil Corporation

NUMBER OF COPIES RECEIVED		3	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

APR 28 1961

Name of Company		Address					
Gulf Oil Corporation		Box 2167, Hobbs, New Mexico					
Lease	Well No.	Unit Letter	Section	Township	Range		
Eddy State #1A	1	D	2	17-S	29-E		
Date Work Performed	Pool	County					
	Square Lake	Eddy					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Temporarily Abandoned Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

OF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
M. L. Armstrong	John Russell
Title	Position
OIL AND GAS INSPECTOR	Area Production Manager
Date	Company
APR 28 1961	Gulf Oil Corporation

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.
ARTESIAN OFFICE
1960

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Eddy State "A"	Well No. 1	Unit Letter D	Section 2	Township 17-S	Range 29-E
Date Work Performed 9-24-58	Pool Square Lake		County Eddy		
THIS IS A REPORT OF: (Check appropriate block)					
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):	
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Temp. Abandoned Report	
Detailed account of work done, nature and quantity of materials used, and results obtained.					
<p align="center">Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time.</p>					
Witnessed by		Position		Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev.	T D	P B T D		Producing Interval	Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover					
After Workover					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>				Name <i>Jim Russell</i>	
Title OIL AND GAS INSPECTOR				Position Area Production Manager	
Date NOV 1 1960				Company Gulf Oil Corporation	

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
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BY OFFICE	
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STATE LAND OFFICE	
U. S. G. A.	
RECEIVED	
DATE	RECEIVED
RECEIVED	

MISCELLANEOUS REPORTS ON WELLS

APR 29 1960

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Eddy State "A"	Well No. 1	Unit Letter D ✓	Section 2	Township 17-S	Range 29-E
Date Work Performed 9-24-58	Pool Square Lake ✓		County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Temp. Abandoned Report**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as Temporarily Abandoned. No plans have been made for further work at this time.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>John Russell</i>
Title OIL AND GAS INSPECTOR	Position Area Production Manager
Date APR 29 1960	Company Gulf Oil Corporation

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Eddy State "A"	Well No. 1	Unit Letter D	Section 2	Township 17-S	Range 29-E
Date Work Performed 9-24-58	Pool Square Lake		County Eddy		
THIS IS A REPORT OF: (Check appropriate block)					
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):	
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Temporarily Abandoned (6 mos. report)	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still carried as temporarily abandoned. There are no plans for further work on this well at this time.

Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>M. L. Armstrong</i>				Name <i>J. H. Russell</i>		
Title OIL AND GAS INSPECTOR				Position Area Production Supt.		
Date OCT 1 1959				Company Gulf Oil Corporation		

OIL COMMISSION
ARTIFICIAL LIFT OFFICE

No. Copies Received _____

OPERATOR _____

SANTA FE _____

PRODUCTION CONTROL _____

STATE DEPT. OF _____

U. S. O. S. _____

TRANSPORTATION _____

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE Eddy State "A" WELL NO. 1 UNIT D S 2 T 17 R 29
DATE WORK PERFORMED 9-24-58 POOL Square Lake

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Temporary Abandon

Detailed account of work done, nature and quantity of materials used and results obtained.

Subject well is still carried as temporarily abandoned. There are no plans for further work on this well at this time.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name M L Armstrong
Title OIL AND GAS INSPECTOR
Date APR 1 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Jim Russell
Position Area Production Supt.
Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 2 1958

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Eddy State "A" WELL NO. 1 UNIT D S 2 T 17 R 29

DATE WORK PERFORMED 9-24-58 POOL Square Lake

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Temporary Abandon</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Temporarily abandoned as follows:

Pulled tubing, pump and rods, placed 2" valve on surface.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name ML Armstrong
Title ECTOR
Date OCT 3 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ST Taylor
Position Area Production Supt.
Company Gulf Oil Corporation

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received _____

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NO.
FURNISHED _____

Operator _____

Sanitary _____

Production Office _____

State Land Office _____

U. S. A. S. _____

Transporter _____

File _____

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Eddy State "A"

Well No. 1 Unit Letter D S 2 T 178 R 295 Pool Square Lake *

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit D S 2 T 178 R 295

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.

Address Box 1510 - Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Used on lease

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ (x)

Remarks: _____
(Give explanation below)

* Formerly designated as Anderson pool. Filed in compliance with Order R-1129.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27 day of February 19 58

Approved MAR 5 1957 19 _____

OIL CONSERVATION COMMISSION

By M L Armstrong

Title OIL AND GAS INSPECTOR

By B F Jarbo

Title Area Supt. of Production

Company Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION		
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Proration Office	1	
State Land Office		
U. S. O. S.		
Transporter	1	
File		✓

RECEIVED
(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture treat	x	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 22, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) **Eddy State "A"** Well No. **1** in **D** (Unit)
NW 1/4 NW 1/4 of Sec. **2**, T. **17-S**, R. **39-E**, NMPM., **Anderson** Pool
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to fracture treat as follows:

1. Pull tubing, rods and pump.
2. Run steel line measurement, clean out with sand pump if necessary.
3. Run 2-7/8" tubing with packer and set packer in base of 5-1/2" casing at approximately 2450'.
4. Treat formation with 10,000 gallons lease oil with 15,000# sand.
5. Pull tubing and packer. Run tubing, rods and pump and return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **R. A. Hanson**
Title.....

Gulf Oil Corporation
Company or Operator

By **E. F. Taylor**
Position **Area Supt. of Prod.**
Send Communications regarding well to:

Name **Gulf Oil Corporation**
Address **Box 2167, Hobbs, New Mexico**

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Eddy State "A"
Well No. 1 Unit Letter P S 2 T 17-S R 29-E Pool Anderson
County Eddy Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit P S 2 T 17-S R 29-E
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company
Address Leco Hills, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Used on lease

Reasons for Filing: (Please check proper box) New Well ☐
Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐
Change in Ownership ☐ Other ☒
Remarks: _____
(Give explanation below)

Formerly designated Eddy State

Will be produced into common storage with Eddy State "B"
since wells are on the same basis lease.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12 day of July 19 55

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By L. A. Hanson
Title _____

By B. F. Jones

Title Area Supt. of Prod.

Company Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

HOBBS OFFICE

Company or Operator Gulf Oil Corporation Lease Eddy State
 Address Box 1667, Hobbs, New Mexico Hobbs, New Mexico
 (Local or Field Office) (Principal Place of Business)
 Unit D Wells No. 1 Sec. 2 T. 17 S R. 29 E Field Anderson County Eddy
 Kind of Lease State Land Location of Tanks On lease.

Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Elunice, New Mexico
Midland, Texas (Local or Field Office)
 Percent of oil to be transported 100 Other transporters author-

ized to transport oil from this unit are _____ %
 REMARKS: This well to be placed in the Proration Schedule on a production basis effective September 1, 1948.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 31st day of August, 1948

Gulf Oil Corporation

(Company or Operator)

By

E. J. Gallagher

Title

District Sup't.

State of New Mexico

County of Eddy

ss.

Before me, the undersigned authority, on this day personally appeared E. J. Gallagher known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 31st day of August, 1948

Notary Public in and for Lea County, My commission expires 10-24-49.

Approved: [Signature] 1948

OIL CONSERVATION COMMISSION

By

[Signature]
 OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

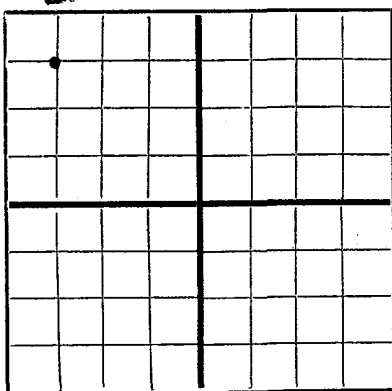
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Eddy State Well No. 1 in NW NW of Sec. 2, T. 17 S
Lease
R. 29 E, N. M. P. M. Anderson Field, Eddy County.
Well is 660 feet south of the North line and 4620 feet west of the East line of Section 2.
If State land the oil and gas lease is No. 53837 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Gulf Oil Corporation - Gypsy Division Address Tulsa, Oklahoma
Drilling commenced May 28 1948 Drilling was completed August 29, 1948
Name of drilling contractor Carper Drilling Co. Address Artesia, New Mexico
Elevation above sea level at top of casing 3643 feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 2523' to 2529' No. 4, from _____ to _____
No. 2, from 2616' to 2619' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8-5/8"</u>	<u>24#</u>	<u>8 Rd</u>	<u>SS</u>	<u>372'</u>					
<u>5-1/2"</u>	<u>14#</u>	<u>8 Rd</u>	<u>SS</u>	<u>2457'</u>					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>8-5/8"</u>	<u>379'</u>	<u>50</u>	<u>HOWCO</u>		
<u>8"</u>	<u>5-1/2"</u>	<u>2462'</u>	<u>100</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>4"</u>	<u>WJ Shell</u>	<u>Nitro</u>	<u>40 qts.</u>	<u>8-4-48</u>	<u>2540' to 2520'</u>	<u>2575'</u>

Results of shooting or chemical treatment Swabbed and flowed 15 bbls oil in 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2634 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing September 1, 1948.
The production of the first 24 hours was 15 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. 35.3 API
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Carper Drilling Company _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9th
day of September, 1948

W. D. Baughman
Notary Public

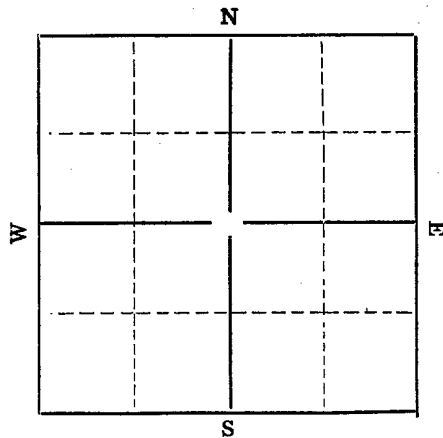
My Commission expires 10-24-49

Hobbs, New Mexico September 9, 1948.
Name E. J. Gallagher
Position District Sup't.
Representing Gulf Oil Corporation
Company or Operator
Address Box 1667, Hobbs, New Mexico

FROM	TO	THICKNESS IN FEET	FORMATION
0	195		Red Bed & Gyp
	365		Anhydrite
	400		Gyp & Salt
	800		Salt
	955		Anhydrite
	1005		Anhydrite and lime shells
	1015		Red Rock
	1185		Red Rock & Anhydrite Streaks
	1310		Anhydrite
	1320		Anhydrite
	1415		Anhydrite
	1445		Anhydrite and Lime Shells
	1575		Anhydrite
	1634		Anhydrite and Red Rock
	1745		Anhydrite
	1753		Brown Shale
	1785		Anhydrite
	1805		Anhydrite and lime shells
	1825		Broken Formation
	1845		Brown Sand
	2048		Anhydrite
	2060		Anhydrite and Red Rock
	2068		Brown Lime
	2080		Brown Sand
	2113		Brown Sand & Anhydrite
	2174		Anhydrite
	2185		Brown Sand
	2228		Anhydrite and Sand Streaks
	2308		Gray Lime
	2320		Gray Lime (sandy)
	2330		Brown Sand
	2420		Gray Lime
	2433		Brown Sand
	2464		Gray Lime
	2478		Brown Sand
	2484		Brown Lime
	2510		Gray Lime
	2524		Pink Lime
	2529		Sand
	2543		Brown Lime
	2550		Gray Lime
	2616		White Lime
	2634		Gray Lime
			<u>FORMATION TOPS</u>
			Anhydrite 195'
			Top Salt 400
			Base Salt 800
			Red Sand 1805
			White Lime 2540
			Oil Pay 2523

SCOUT REPORT

NEW MEXICO OIL CONSERVATION COMMISSION



AMOUNT CASING & CEMENTING RECORD

Size	Feet	Sax Cement
8 5/8	379	50
5" P	2462	100

Company **GULF OIL CORP.** Pool **Anderson** Dist. **7**

Farm Name **Eddy State** Well No. **1**

Sec. **2** Twp. **17** Range **29** County **Eddy**

Feet from Line: **660** N. S. E. **660** W.

Elevation **3643** Method

Contractor Land **State.**

Spudded **5/29/48** Completed **9-16-48**

ACID RECORD Gals.

TA	TSA
TX 400	TGI
BX 900	TTu
TY	TPenn
TQ	TEll
TG	TGr. W
	TGr.
Top Pay 2524	

TUBING RECORD

2" 2525

PACKER

SHOOTING RECORD

No. of Quarts 40	From 2520	To 40
No. of Quarts	From	To
S/ 0-1835	S/	S/
S/ 0 2524 1/4 B.P.M.	S/	S/
S/ 2524	S/	S/

Date	Location	Date	Location
5-25-48	Ø 295 RB	JUL 7 1949	Ø 2155 only
JUN 9	Ø 7.0 335 R.B.	JUL 14 1948	Ø 2322 li
	Fishing	JUL 21 1948	Ø 2450 li
JUN 16	Ø 625 X	JUL 27 1948	Ø 2473 li
JUN 23	Ø 1440 only	AUG 4 1948	Ø 2634 li Testing
6-30	Ø 1910 only	AUG 11 1948	Ø 2634 li. Fishing
	Bailing. 2 Bt 1135		Ø 2634 li. Bailing
	40 Bailers Per Bt ATD.		Ø 2634 li. Bailing

100

100

100

100

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	5 1/2"	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 27, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation Eddy State Well No. 1 in the _____

Company or Operator

Lease

NW NW

of Sec. 2

T. 17 S

R. 29 E

N. M. P. M.,

Anderson

Field,

Eddy

County.

The dates of this work were as follows: Cemented on July 22, 1948. Tested on July 26, 1948.

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on July 23, 1948. 19 _____

and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The plug was drilled at 4 p.m., on July 26, 1948, and hole bailed dry. There was no fluid accumulation in the hole after 2 hours period, and so proceeded to drill ahead.

Witnessed by Ralph Clarkson Gulf Oil Corporation Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

27th day of July 19 48

Name m B Moseley

Position Chief Clerk

Representing Gulf Oil Corporation
Company or Operator

My commission expires 10-21-49

Address Box 1667, Hobbs, New Mexico

Remarks:

APPROVED

Date Aug. 27, 1948

Roy Garbrough
Name

Title

THE HISTORY OF THE UNITED STATES

OF THE

AMERICAN PEOPLE

FROM THE FIRST SETTLEMENTS TO THE PRESENT TIME

BY

JOHN F. JOHNSON

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NEW YORK PUBLIC LIBRARY

ASTOR LENOX AND TILDEN FOUNDATIONS

NEW YORK

1900

THE

AMERICAN PEOPLE

FROM THE FIRST SETTLEMENTS TO THE PRESENT TIME

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NEW YORK

DUPLICATE

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	5 1/2"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

July 23, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Eddy State Well No. 1 in NW NW
Company or Operator Lease
of Sec. 2, T. 17 S, R. 29 E, N. M. P. M., Anderson Field.
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On July 22, 1948, ran 78 jts 5 1/2" OD 14# 8 Rd Thd Rge 2 SS casing, 19 jts H-40 (612.97') on bottom and 59 jts J-55 (1844.33') on top. Total tallies 2457', H-5', set @ 2462'. Cemented by Halliburton with 100 sacks Trinity Portland cement. Plug @ 2432'. Job started 2:30 a.m. and completed 9:30 a.m.

Proposed to drill plug and test shut-off at 9:30 a.m. on July 24, 1948.

Approved JUL 24 1948, 19
except as follows:

Gulf Oil Corporation

Company or Operator

By E. J. Gallagher

Position District Sup't.

Send communications regarding well to

Name E. J. Gallagher

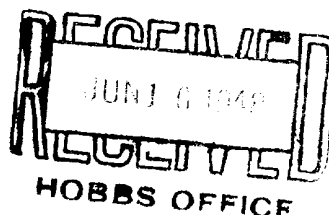
Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION
By Roy Garbrough
Title OIL & GAS INSPECTOR

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	8-5/8"	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 15, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Gulf Oil Corporation Eddy State Well No. 1 in the

Company or Operator NW NW of Sec. 2, T. 17 S, R. 29 E, N. M. P. M.,
Anderson Field, Eddy County.

The dates of this work were as follows: Cemented June 10, 1948. Tested June 14, 1948

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on June 11, 19 48
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The plug was drilled and casing & cement tested in accordance with regulations. No leak was observed and after approval of Mr. Yarbrough, State Oil & Gas Inspector, preparations were made to drill ahead.

Witnessed by Ralph Clarkson Gulf Oil Corporation Foreman
Name Company Title

Subscribed and sworn before me this 15th day of June 19 48
[Signature] Notary Public

I hereby swear or affirm that the information given above is true and correct.
Name G. J. Gallagher
Position District Sup't.
Representing Gulf Oil Corporation
Company or Operator

My commission expires 10-24-49 Address Box 1667, Hobbs, New Mexico

Remarks:

APPROVED

JUN 16 1948

Ray Yarbrough
Name
Oil & Gas Inspector
Title

UNITED STATES DEPARTMENT OF AGRICULTURE

WASHINGTON

REPORT OF THE

COMMISSIONER OF THE GENERAL LAND OFFICE
IN RESPONSE TO A RESOLUTION OF THE HOUSE OF REPRESENTATIVES
PASSED MAY 1, 1890

RELATIVE TO THE
LANDS BELONGING TO THE UNITED STATES
AND THE MANNER OF DISPOSAL OF THE SAME

BY
JAMES H. BECK,
COMMISSIONER OF THE GENERAL LAND OFFICE.

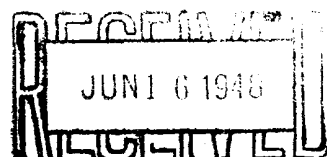
WASHINGTON:
GOVERNMENT PRINTING OFFICE:
1891.

1/27/91
J. H. Beck

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



DUPLICATE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	8 5/8"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		

Hobbs, New Mexico

Place

June 11, 1948

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Gulf Oil Corporation Eddy State Well No. 1 in NW NW
Company or Operator Lease
of Sec. 2, T. 17 S, R. 29 E, N. M. P. M., Anderson Field.
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On June 10, 1948, TD 410' ~~Yee~~. Ran 12 jts new 8 5/8" OD 2 1/2" 8 Rd Thd J-55 Range 2 SS csg. Tallies 372', H-7', set @ 379'. Cemented by Halliburton w/50 sacks neat sack cement. Cement did not circulate. Plug @ 365'. Job started 12 noon and completed 6 p.m.

Propose to drill plug and test shut-off at 6 a.m. June 12, 1948

JUN 16 1948

Approved _____, 19____
except as follows:

Gulf Oil Corporation

Company or Operator

By

E. J. Gallagher
District Sup't.

Position

Send communications regarding well to

Name

E. J. Gallagher

Address

Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By Roy Yarbrough
Title Oil & Gas Inspector

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 1, 1861. It is a very important document, as it sets out the policy of the new administration. The President states that he is committed to the principles of liberty and justice for all, and that he will work to maintain the Union. He also mentions the issue of slavery, which was a major point of contention at the time.

2. The second part of the document is a report from the Secretary of the Treasury, dated January 1, 1861. It provides a detailed account of the financial state of the country. The report mentions the national debt, which had increased significantly since the end of the Civil War. It also discusses the various sources of revenue, including taxes and customs duties. The Secretary concludes by stating that the government is committed to maintaining a sound financial policy.

3. The third part of the document is a report from the Secretary of the Interior, dated January 1, 1861. It provides a detailed account of the land and natural resources of the country. The report mentions the various land grants that have been made, and the progress of the surveying work. It also discusses the management of the public lands, and the various industries that depend on them. The Secretary concludes by stating that the government is committed to the efficient management of the public lands.

1342
1/1/61
1/1/61

TRIPPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUN 1 1948
RECEIVED

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 31, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation **Eddy State**
 NW NW Company or Operator **2** **178** Well No. **29 E** in the
Anderson of Sec. _____ T. **Eddy** R. _____, N. M. P. M.,
 Field, **Started Drilling May 28, 1948 at 3 PM.** County.

The dates of this work were as follows: ~~XXXXX~~ **1 May 12,** **48**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Contractor moved in and spudded at 3 PM May 28, 1948; drilling 10" hole.

Ralph Clarkson

Gulf Oil Corporation

Foreman

Witnessed by _____
 Name Company Title

Subscribed and sworn before me this **31st** **May** **48**

day of _____, 19____

[Signature]
 Notary Public
10-24-49

I hereby swear or affirm that the information given above is true and correct.

Name **E. J. Gallagher**
District Sup't.

Position **Gulf Oil Corporation**

Representing **Box 1667, Hobbs, New Mexico**

My commission expires _____ Address _____

Remarks:

APPROVED

Date **JUN 1 1948**

[Signature]
Oil & Gas Inspector
 Title

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

May 12, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

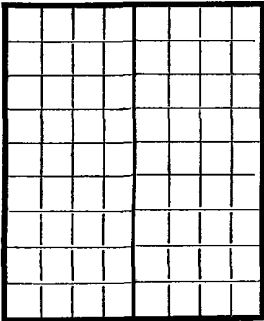
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Gulf Oil Corporation - Gypsy Division Eddy State Well No. 1 in NNNW
Company or Operator Lease

of Sec. 2, T. 17S, R. 29E, N. M. P. M., Anderson Field, Eddy County.

N



AREA 640 ACRES

The well is 660 feet (N) (S.) of the North line and 660 feet
(E.) (W) of the West line of Section 2

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. 53,837 Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is Gulf Oil Corporation - Gypsy Division

Address Box 661, Tulsa 2, Oklahoma

We propose to drill well with drilling equipment as follows: _____

Cable Tools - Carper Drilling Co.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Books Cement
10"	8 5/8"	24#	Second Hand	500'	Cemented	250
8"	7"	23#	New	2500'	Cemented	100

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 2650 feet.

Additional information:

Approved May 24, 1948

except as follows:

Sincerely yours,

Gulf Oil Corporation - Gypsy Div.
Company or Operator

By /s/ E. J. Gallagher

Position District Superintendent

Send communications regarding well to

Name E. J. Gallagher

Address Box 1667 Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By /s/ Roy O. Yarbrough

Title Oil & Gas Inspector

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