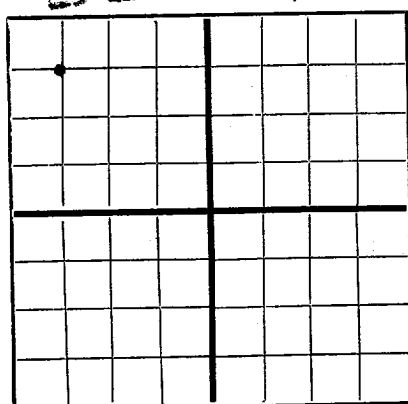
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Gulf Oil Corporation** **Hobbs, New Mexico**  
Company or Operator Address  
**Eddy State** Well No. **1** in **NW NW** of Sec. **2**, T. **17 S**  
Lease  
R. **29 E**, N. M. P. M., **Anderson** Field, **Eddy** County.  
Well is **660** feet south of the North line and **4620** feet west of the East line of **Section 2**.  
If State land the oil and gas lease is No. **53837** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **Gulf Oil Corporation - Gypsy Division** Address **Tulsa, Oklahoma**  
Drilling commenced **May 28** 19**48** Drilling was completed **August 29**, 19**48**  
Name of drilling contractor **Carper Drilling Co.** Address **Artesia, New Mexico**  
Elevation above sea level at top of casing **3643** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **2523'** to **2529'** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **2616'** to **2619'** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8-5/8"</b>	<b>24#</b>	<b>8 Rd</b>	<b>SS</b>	<b>372'</b>					
<b>5-1/2"</b>	<b>14#</b>	<b>8 Rd</b>	<b>SS</b>	<b>2457'</b>					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>8-5/8"</b>	<b>379'</b>	<b>50</b>	<b>HOWCO</b>		
<b>8"</b>	<b>5-1/2"</b>	<b>2462'</b>	<b>100</b>	<b>"</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>4"</b>	<b>WJ Shell</b>	<b>Nitro</b>	<b>40 qts.</b>	<b>8-4-48</b>	<b>2540' to 2520'</b>	<b>2575'</b>

Results of shooting or chemical treatment **Swabbed and flowed 15 bbls oil in 24 hours.**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **2634** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **September 1**, 19**48**.  
The production of the first 24 hours was **15** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. **35.3 API**.  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Carper Drilling Company** \_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th** \_\_\_\_\_ **Hobbs, New Mexico** **September 9, 1948**.  
day of **September**, 19**48** Name **E. J. Gallagher**  
Position **District Supt.**  
Representing **Gulf Oil Corporation**  
Company or Operator  
My Commission expires **10-24-49** Address **Box 1667, Hobbs, New Mexico**

FROM	TO	THICKNESS IN FEET	FORMATION
0	195		Red Bed & Gyp
	365		Anhydrite
	400		Gyp & Salt
	800		Salt
	955		Anhydrite
	1005		Anhydrite and lime shells
	1015		Red Rock
	1185		Red Rock & Anhydrite Streaks
	1310		Anhydrite
	1320		Anhydrite
	1415		Anhydrite
	1445		Anhydrite and Lime Shells
	1575		Anhydrite
	1634		Anhydrite and Red Rock
	1745		Anhydrite
	1753		Brown Shale
	1785		Anhydrite
	1805		Anhydrite and lime shells
	1825		Broken Formation
	1845		Brown Sand
	2048		Anhydrite
	2060		Anhydrite and Red Rock
	2068		Brown Lime
	2080		Brown Sand
	2113		Brown Sand & Anhydrite
	2174		Anhydrite
	2185		Brown Sand
	2228		Anhydrite and Sand Streaks
	2308		Gray Lime
	2320		Gray Lime (sandy)
	2330		Brown Sand
	2420		Gray Lime
	2433		Brown Sand
	2464		Gray Lime
	2478		Brown Sand
	2484		Brown Lime
	2510		Gray Lime
	2524		Pink Lime
	2529		Sand
	2543		Brown Lime
	2550		Gray Lime
	2616		White Lime
	2634		Gray Lime
			<u>FORMATION TOPS</u>
			Anhydrite 195'
			Top Salt 400
			Base Salt 800
			Red Sand 1805
			White Lime 2540
			Oil Pay 2523