H	NO. OF COPIES RECE	16_			
	DISTRIBUTION				
	SANTA FE		1		
	FILE		1.		
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR		4		
ı	PRORATION OFFICE				
	Operator				
		· -	. 7 📤 2		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE		AND	Ellective 1-1-03	
Г	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (SAS RECEPTION	
	LAND OFFICE			SAS REDEIVED	
	TRANSPORTER GAS			NOV 3 0 1970	
	OPERATOR 4			- 0 1970	
ı.	PRORATION OFFICE				
	C. O. Fulton			ANTESIA, OFFICE	
	Address	Antoria Now Marias	88010		
L		Artesia, New Mexico	Other (Please explain)		
- 1	Reason(s) for filing (Check proper box	Change in Transporter of:	Sindi (2 tones on plant)		
}	Recompletion	Oil Dry Gas			
- 1	Change in Ownership	Casinghead Gas Condens	sate 🔲		
I		Kewanee Oil Company F	P.O. Box 2230 Tulsa	Oklahoma	
	DESCRIPTION OF WELL AND	LEASE			
Ī.	Lease Name	Well No. Pool Name, Including For			
	State C	1 Square Lake	State, Federa	ol or Fee State B-7597	
	Location Unit Letter X H ; 198	Feet From The North Line	and 660 Feet From	The East	
	_	wnship 17S Range 29	Ed , NMPM, Ed	dy County	
L EV 1		TER OF OIL AND NATURAL GAS	S		
 	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
-	Temporarlly Aband Name of Authorized Transporter of Ca	oned singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
			Is gas actually connected? Wi	nen	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is das detudity connected?		
		th that from any other lease or pool,	give commingling order number:		
v .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on – (X)	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	1	
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V .	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
:	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	YATION COMMISSION B 1 6 1971	
	A STATE OF COMMENTS		APPROVED	7 10 13/1	
		ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Gressett	
	bove is true and complete to the best of my knowledge and bester.		OIL AND GAS INSPECTOR		
			TITLE		

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.