	╶┼╌┽╌╎	-+				ew Mexico	
	╺┼╌┼╶┤	-+					יעצין יייי לתחו פוס ו
╌┼╌╌┼╍	╶┼╌┼╌┥				WELL R		23 1957
+++	╶╬╌┼╶┤		Cop	n/			ss. Comm.
++		_ 		0		ARTES	IA OFFICE
			Mail to Dis later than ty	rict Office, Oil (renty days after o	Conservation Com completion of well	umission, to which F . Follow instructions	form C-101 was sent in Rules and Regulat
				vision. Submit in			and submit 6 Copie
LOCA	AREA 640 AC TE WELL CO	RRECTLY					
		Neil E. S (Company or Ope	alsich			(Lease)	
I No	1	, in Ne		. %, of Scc 2	, т	<u>175</u> , r	<u>29E</u> , NM
<u> </u>	nderson.		••••••• ••••••••••••••••••••••••••••••	Pool,	*****	Eddy	Cou
is 198	30	feet from.	South	line and	<u>1980</u>	feet from	est
ling Con	menced	Sep	tember 25	19.57 Drilling	g was Completed.	October	6, 19.5
							be kept confidential
ation ao						-	-
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		2500	•	IL SANDS OR Z			
1, from.		2309	۵ ۵ ۲ ۵	No. 4	, from	to	
2, from.			to			ícet	
			to				
4, from.			to		*****	feet	
				CASING RECO			
SIZE	WEIG PER P			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
-5/8	28	Used	275	Baker			Surface
-1/2	14	New	2598	Baker		2509-2525	Production
				-		2558-2574	
·							
		WHERE	NO. SACES	AND CEMENT	1	MUD RAVITY	AMOUNT OF MUD USED
SIZE OF	SIZE OF			Circulate		36	
BIZE OF HOLE	CASING	SET	74				
JIZE OF HOLE			75	Pump		50	
BIZE OF HOLE	6-5/8	275					
SIZE OF HOLE	6-5/8	275 2598	75	Pump PBODUCTION		TION	
	6451NG 8-5/8 5-1/2	275 2598 (Record	RECORD OF	Pump PRODUCTION A	ls. used, interval	FION treated or shot.)	

	•		•
Result of Production Stimulation Flowed	39 BO/24 hours through	<u>15/61" Choke</u>	

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......Denth Cleaned Out

(Beview T/1/88)

...COORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 0 製 feet to feet, and from feet to feet. Rotary tools were used from ... Cable tools were used from......feet to......feet to......feet. PRODUCTION October 19 1957 Put to Producing..... 39 OIL WELL: The production during the first 24 hours was..... was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity..... liquid Hydrocarbon. Shut in Pressure......lbs. Length of Time Shut in PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico T. Anhy...... T. Devonian..... T. Ojo Alamo..... _____ Silurian..... Т. Т. Kirtland-Fruitland..... Salt_____IOL5 Т. Montoya Т. Farmington..... B. Pictured Cliffs..... Т. \mathbf{T}_{i} Simpson..... Т. 7 Rivers 1868 T. McKee..... Т. Menefee..... Т. Ellenburger..... Т. Point Lookout..... Т. Oucer T T. Gr. Wash..... Т. Mancos. Grayburg.... Т. San Andres 2576 Granite..... Т. Dakota..... T. T. Glorieta T Т. Morrison Т. Drinkard..... · Penn..... Т. T Т. Tubbs..... Т. T Т. Т Т. Abo Τ. T. T Penn Т. T т Т. Miss.

FORMATION RECORD

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 265 400 803 1045 1192 1868 1905 2554 2576	265 400 883 1045 1192 1868 1906 2554 2576 2598		Rochods and Sand Askydrite and Roc Sult and Askydrit Lime and Askydrit Lime and Askydrit Sand Lime and Sand Sand Lime	Bods ie ie ie	01	ARTE		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Mile Salaul October 21, 1957
Meil E. Salsich Company or Operator	Address Ok Central Deilding, Midland, Texas
Name Bell K. Salsich	Position or Title