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LAND OFFICE			Ĺ	
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.5.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
LAND OFFICE OIL		R R	ECEIVED
TRANSPORTER GAS OPERATOR		DEC 31 1975	
PRORATION OFFICE			
Operator UOMED I KVIF	<i>(</i>		o. c. c.
HOMER J. KYLE			ARTESIA, OFFICE
	Maljamar, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	GEORGE A. CHASE, P.O.	Box 637, Artesia, New M	exico 88210
. DESCRIPTION OF WELL AND L	EASE		
Lease Name	Well No. Pool Name, Including For	\	BLease No.
State B	1 Square Lake G	SA State, Federal	or Fee State 5084-136
Unit Letter K; 1980	O Feet From The South Line	and 1980 Feet From T	he_West
Line of Section 2 Town	nship 17 South Range 29	East , NMPM,	Eddy County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
Texas-New Mexico	o Pipeline Co.	P.O. 8x 1501, Midland	. Texas 79701 ed copy of this form is to be sent)
		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77001	
Continental Oil	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	K 2 17S 29E	Yes	May 19, 1969
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	n – (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
/. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date t trat tinn Att trait to yourse			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Chaha Sina
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION JAN 6 1976	
Thereby postify that the sules and	regulations of the Oil Conservation	APPROVED	, 19
a lington base assembled to	with and that the information given a best of my knowledge and belief.	BY Wag	ressett
above is true and complete to the	s ocat of my knowledge and center.	CUREDVISOR DI	STRICT II
HOMER J. KYLE			
0	If this is a request for allowable for a new		ushie for a newly drilled or deepend
Harre John			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Operator		tests taken on the well in acco	rdance with RULE 111. ist be filled out completely for allov

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

January 1, 1976