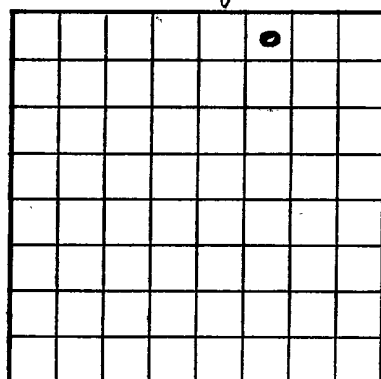


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 065247
LEASE OR PERMIT TO PROSPECT Lease
30-015-02867

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John Dublin, Jr. & Minnie Dublin Address 1/2 Mildred Hudson, Artesia Hotel Bldg.,
Lessor or Tract Same Field Forest State New Mexico
Well No. Federal Sec. 3 T. 17S R. 29E Meridian N.M.P.M. County Eddy
Location 330 ft. N Line and 1650 ft. W Line of Section 3 Elevation 3623
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date 1/12/50 Title Authorized Agent.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 8th, 1949 Finished drilling October 15th, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2434 to 2465 No. 4, from _____ to _____
No. 2, from 2538 to 2569 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	2260'	50	Halliburton		
8"	400'	50	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitroglycerin	120	10/12/49	2434-2465	
		Nitroglycerin	120	10/15/49	2538-2569	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2585' feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing October 15th, 1949

The production for the first 24 hours was 47 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

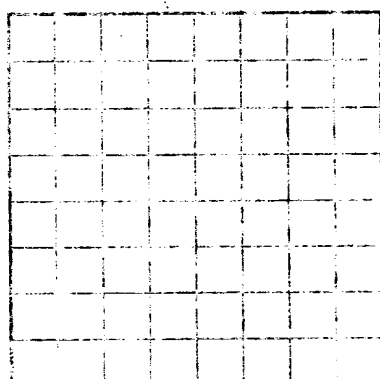
G. H. Harris, Driller D. D. Inman, Driller
Raymond Heskett, Driller E. M. Harper, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Caliche
15	85	70	Red Shale
85	120	35	Red Rock
120	150	30	Lime
150	190	40	Lime & Red Rock
190	260	70	Red Shale
260	335	75	Red Shale
335	400	65	Salt
400	600	200	Salt
600	615	15	Anhydrite
615	620	5	Anhydrite
620	700	80	Salt
700	760	60	Salt
760	835	75	Anhydrite - broken
835	890	55	Anhydrite
890	940	50	Anhydrite
940	990	50	Red Shale
990	1040	50	Anhydrite & Red Rock
1040	1085	45	Red Shale & Shells
1085	1115	30	Anhydrite
1115	1480	365	Anhydrite
1480	1520	40	Anhydrite
1520	1542	22	Anhydrite, - broken
1542	1565	23	Anhydrite
1565	1615	50	Red Rock & Anhydrite
1615	1655	40	Anhydrite
1655	1755	100	Anhydrite

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location: _____ of _____ Township _____ Range _____ Meridian _____ County _____ State _____

Owner or Lessee: _____

Driller: _____

Completed drilling: _____

Finished casing: _____

Time: _____

Signed: _____

The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(Describe each zone)

No. 1 from _____ to _____

No. 2 from _____ to _____

No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____

No. 2 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "ridged" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM—		TOTAL FEET		FORMATION RECORD	
1755	1790	35	140	Unconsolidated sand	Time—
1790	1830	40	180	Unconsolidated sand	Time—
1830	1870	40	220	Unconsolidated sand	Time—
1870	1910	40	260	Unconsolidated sand	Time—
1910	1930	20	280	Unconsolidated sand	Time—
1930	1990	60	340	Unconsolidated sand	Time—
1990	2000	10	350	Unconsolidated sand	Time—
2000	2020	20	370	Unconsolidated sand	Time—
2020	2035	15	385	Unconsolidated sand	Time—
2035	2045	10	395	Unconsolidated sand	Time—
2045	2180	135	530	Unconsolidated sand	Time—
2180	2203	23	553	Unconsolidated sand	Time—
2203	2210	7	560	Unconsolidated sand	Time—
2210	2245	35	595	Unconsolidated sand	Time—
2245	2263	18	613	Unconsolidated sand	Time—
2263	2305	42	655	Unconsolidated sand	Time—
2305	2348	43	698	Unconsolidated sand	Time—
2348	2361	13	711	Unconsolidated sand	Time—
2361	2372	11	722	Unconsolidated sand	Time—
2372	2414	42	764	Unconsolidated sand	Time—
2414	2430	16	780	Unconsolidated sand	Time—
2430	2452	22	802	Unconsolidated sand	Time—
2452	2473	21	823	Unconsolidated sand	Time—
2473	2480	7	830	Unconsolidated sand	Time—
2480	2530	50	880	Unconsolidated sand	Time—
2530	2562	32	912	Unconsolidated sand	Time—
2562	2577	15	927	Unconsolidated sand	Time—
2577	2585	8	935	Unconsolidated sand	Time—
Time - Total Depth.		TOTAL FEET		FORMATION RECORD	
Time		15		Time	
Time (show of oil & gas (2538-2569))		32		Time (show of oil & gas (2538-2569))	
Time		50		Time	
Time		32		Time	
Time		21		Time	
Time		22		Time	
Time (show of oil & gas (2434-2465))		16		Time (show of oil & gas (2434-2465))	
Time		42		Time	
Time		11		Time	
Time		15		Time	
Time		43		Time	
Time		42		Time	
Time		18		Time	
Time		35		Time	
Time		23		Time	
Time		135		Time	
Time		10		Time	
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