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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Oil Cons. Comm.
Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUBLIN & FRANKLIN

1 Mildred Hudson, Artesia Hotel Bldg., Artesia, New Mexico

Company or Operator

Address

State B-7762

Well No. 2-B

in SW 1/4 NE 1/4

of Sec. 3

T. 17-South

R. 29-East

N. M. P. M. Anderson

Field,

Eddy

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of Section 3

If State land the oil and gas lease is No. B-7762

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is DUBLIN & FRANKLIN

Address Midland, Texas

Drilling commenced March 30, 1946

19

Drilling was completed May 28

19 46

Name of drilling contractor D. A. Miller

Address

Artesia, New Mexico

Elevation above sea level at top of casing 3636 feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 2496

to

2525

No. 4, from

to

No. 2, from 2600

to

2630

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-1/4"	26#		Lapweld	358'					
7"	20#		Sm. S.	1860'					
2" Tubing				2500'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-1/4"	358'	50	Halliburton		
	7"	1860'	40	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acidized	3500 G.	5/20/46	2600-2670	2670' (Chemical Process Co.)
		Nitro	350 Gm.	5/28/46	2600-2630	
					249602525	2670'

Results of shooting or chemical treatment Well made approximately 20 bbls. after acidizing.
Well made approximately 50 bbls. per 24 hours after shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2670 feet, and from feet to feet

PRODUCTION

Put to producing 5/28/46 19

The production of the first 24 hours was 50 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Carl Jorren Driller D. A. Miller Driller
Sip Watts Driller Ray Hill Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th

Artesia, New Mexico

1/24/49

day of January 19 49

Name John T. Dublin Jr.

Position Partner

Representing DUBLIN & FRANKLIN

Company or Operator

Address 1300 Missouri, Midland, Texas.

My Commission expires 4/3/52

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
-0-	30	30	Red Bed
30	105	75	Red Bed & Sand
105	180	75	Red Rock - Gyp
180	230	50	Gyp & Sand
230	280	50	Gyp & Red Rock
280	330	50	Gyp & Red Bed
330	352	22	Red Bed & Anhydrite
352	362	10	Anhydrite
362	365	3	Red Bed
365	775	410	Salt
775	820	45	Salt - Base of salt 820
820	1000	180	Anhydrite
1000	1025	25	Broken Anhydrite
1025	1070	45	Red Shale & Anhydrite Shells
1070	1180	110	Anhydrite - broken
1180	1280	100	Anhydrite
1280	1310	30	Lime & Anhydrite, sandy
1310	1335	25	Lime, brown
1335	1360	25	Lime, Anhydrite
1360	1755	395	Anhydrite
1755	1765	10	Anhydrite & Lime
1765	1796	31	Anhydrite & Lime
1796	1810	14	Lime, gray, broken Anhydrite
1810	1820	10	Lime, Anhydrite
1820	1830	10	Red Sand
1830	1845	15	Lime
1845	1880	35	Lime (sandy)
1880	1886	6	Lime
1886	1888	2	Red Rock
1888	1908	20	Lime
1908	1920	12	Anhydrite
1920	1926	6	Lime
1926	1950	24	Anhydrite
1950	1992	42	Anhydrite
1992	2000	8	Lime, Pink
2000	2012	12	Anhydrite, Sandy
2012	2060	48	Anhydrite
2060	2070	10	Hard Sand
2070	2074	4	Sand
2074	2083	9	Lime, Pink
2083	2093	10	Sand Oil
2093	2118	25	Lime & Sand
2118	2143	25	Anhydrite & Red Rock
2143	2229	86	Lime, Broken
2229	2246	20	Gray Lime
2246	2308	59	Lime & Anhydrite
2308	2335	27	Lime, Gray
2335	2370	35	Lime
2370	2390	20	Sandy Lime
2390	2443	53	Sandy Lime
2443	2462	19	Lime & Red Rock, Anhydrite
2462	2490	28	Anhydrite
2490	2511	21	Sandy Lime
2511	2520	9	Oil Sand
2520	2525	5	Oil Sand
2525	2536	11	Pink Lime
2536	2548	12	Gray Lime - increase of gas - 2536-44
2548	2589	41	Gray Lime
2589	2595	6	Gray Sandy Lime
2595	2603	8	Lime
2603	2611	8	Sandy Lime - gas (dark)
2611	2623	12	Lime
2623	2625	2	Lime, oil show
2625	2653	28	Lime
2653	2670	17	Lime - Total Depth.