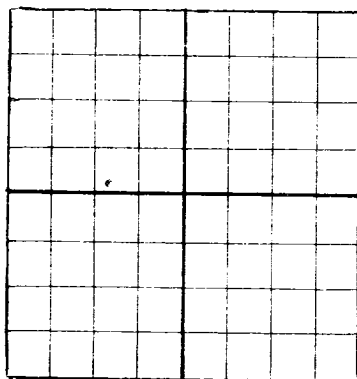


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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

JOHN DUBLIN & SON - **4 Mildred Hudson, Artesia Hotel Bldg., Artesia, N.M.**

Company or Operator

Address

State **B-7762**Well No. **3-A**in **SW 1/4**of Sec. **3**T. **17-S**R. **27-S** N. M. P. M. **Anderson** Field, **Kddy** County.Well is **1650** feet south of the North line and **990** feet west of the East line of **Section 3**If State land the oil and gas lease is No. **3-7762** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **John Dublin & Son, 1300 W. Missouri** Address **Midland, Texas**Drilling commenced **9/15/48** 19____ Drilling was completed **2/8/49** 19____Name of drilling contractor **Paul Morris** Address **Artesia, New Mexico**

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **2501-2543** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **265** to **275** feet. _____No. 2, from **1115** to **1130** feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8"				400'					
7"				2475'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8"	400'	50	Kallibarton		
	7"	2475'	"	"		
	2"	2480'	Tubing			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	160	1/3/49	2501-2543	2702

Results of shooting or chemical treatment **10 bbls. natural before shot - 50 flowing after shot.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **-0-** feet to **2702** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **2/15/49** 19____The production of the first 24 hours was **50** barrels of fluid of which **100** % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Paul C. Morris Driller **G. D. Keister** Driller**W. V. Reeves** Driller **Ray Burkhardt** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7th**day of **February** 19 **49**

W. W. Buerger
Notary Public

My Commission expires **9/25/52**Artesia, New Mexico **2/7/49**Name *Mildred Hudson*Position **Authorized Agent.**Representing **JOHN DUBLIN & SON**

Company or Operator

Address **4 Mildred Hudson, Artesia Hotel Bldg., Artesia, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	5	Sum 5	Sand
5	40	35	Caliche
40	55	15	Red Bed & Red Rock
55	70	15	Sand
70	90	20	Broken Red Rock & Sand
90	140	50	Anhydrite Shells & Red Bed
140	150	10	Red Bed
150	175	25	Anhydrite
175	225	50	Anhydrite
225	265	40	Anhydrite
265	275	10	Red Bed & Sand - Water 8 bailers per hour
275	330	55	Gyp & Red Rock - Increase in water 280-285
330	347	17	Anhydrite
347	375	28	Red Bed
375	395	20	Red Rock
395	400	5	Red Rock
400	450	50	Salt
450	830	380	Salt
830	900	70	Anhydrite
900	1035	135	Anhydrite
1035	1095	60	Anhydrite
1095	1115	20	Red Rock
1115	1130	15	Red Rock - some water
1130	1220	90	Anhydrite
1220	1265	45	Anhydrite
1265	1310	45	Red Rock & Anhydrite
1310	1320	10	Anhydrite
1320	1330	10	Sand - Yates Sand - show of oil & gas, very light
1330	1385	55	Anhydrite
1385	1455	70	Anhydrite
1455	1525	70	Anhydrite
1525	1560	35	Anhydrite
1560	1570	10	Red Rock
1570	1710	140	Anhydrite
1710	1810	100	Anhydrite
1810	1841	31	Anhydrite
1841	1854	13	Red Sand
1854	1895	41	Anhydrite
1895	1950	55	Anhydrite
1950	1975	25	Anhydrite
1975	1990	15	Line
1990	2160	150	Line
2160	2150	10	Line
2150	2155	5	Line & Red Shale
2155	2215	60	Line
2215	2220	5	Sand
2220	2225	5	Sand
2225	2245	20	Anhydrite
2245	2453	208	Line
2453	2456	3	Line
2456	2468	10	Red Rock
2468	2491	23	Line
2491	2484	5	Line
2484	2490	6	Broken Line
2490	2511	21	Line
2511	2518	7	Oil & Gas Sand
2518	2522	4	Oil Sand
2522	2526	4	Red Shale
2526	2528	2	Sand
2528	2650	122	Line
2650	2702	52	Line - TOTAL DEPTH