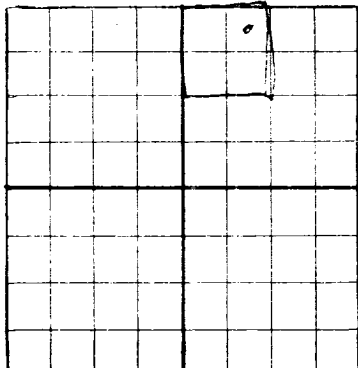


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Oil Cons. Comm.
Artesia OfficeAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

JOHN DUBLIN & SON

5 Mildred Hudson, Artesia Hotel Bldg., Artesia, N. M.

Company or Operator
B-7762 Well No. **3-B** in **NE 1/4 NE 1/4** of Sec. **3** Address **17-South**
Lease **29-East** N. M. P. M. **Anderson** Field, **Eddy** County.
Well is **320** feet south of the North line and **1650** feet west of the East line of **Section 3**
If State land the oil and gas lease is No. **B-7762** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **John Dublin & Son** Address **1300 Missouri, Midland, Texas**
Drilling commenced **October 25** 19**47** Drilling was completed **December 29, 1947**
Name of drilling contractor **L. H. Dunham** Address **Artesia, New Mexico**
Elevation above sea level at top of casing **3640'** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **2436** to **2520** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **240** to **250** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOT	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	244			408'	Texas				
7"	234	8	New	2460'	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-5/8"	408'		50	Halliburton		
7"	2460'		125	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	190 Qts.	11/29/47	2479-2528	

Results of shooting or chemical treatment **80 bbls. natural - 200 bbls. per day after shot.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **-0-** feet to **2537** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **December 1st** 19**47**
The production of the first 24 hours was **200** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. H. Dunham Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7th**day of **February** 19**49**

Notary Public

My Commission expires **9/25/52**

Artesia, New Mexico

Place

2/7/49

Date

Name **JOHN DUBLIN & SON**Position **Authorized Agent.**Representing **JOHN DUBLIN & SON**

Company or Operator

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Calachi
25	115	90	Red Bed
115	145	30	Red Bed Sandy
145	260	115	Red Bed
260	265	5	Sand
265	295	30	Red Bed
295	325	30	Anhydrite
325	387	62	Red Bed
387	800	413	Salt (Set 408' of 8-5/8" pipe- 50 sac cement)
800	825	25	Anhydrite (Salt 395-815)
825	905	80	Anhydrite
905	1000	95	Anhydrite
1000	1095	90	Anhydrite & Red Bed
1095	1080	15	Red Bed
1080	1120	40	Anhydrite & Red Sand
1120	1340	220	Anhydrite
1340	1370	30	Anhydrite & Lime
1370	1530	160	Anhydrite
1530	1560	30	Anhydrite & Lime
1560	1620	60	Anhydrite
1620	1680	60	Red Rock & Anhydrite
1680	1745	65	Anhydrite
1745	1757	12	Anhydrite & Shale
1757	1771	14	Anhydrite
1771	1798	28	Anhydrite
1798	1812	14	Sandy Shale & Anhydrite - Top of Red Sand 1808
1812	1825	13	Sand & Shale
1825	1900	75	Anhydrite
1900	1951	51	Anhydrite, V. Gr.
1951	1998	47	Anhydrite
1998	2065	67	Anhydrite
2065	2095	30	Anhydrite
2095	2105	10	Sand & Anhydrite
2105	2180	75	Anhydrite
2180	2200	20	Dolomite
2200	2235	35	"
2235	2245	10	Anhydrite
2245	2286	41	Anhydrite & Sandy Lime
2286	2309	23	Dolomite
2309	2360	51	"
2360	2384	24	"
2384	2400	16	Sandy Lime- gas show - top gas sand 2400'
2400	2425	25	Sandy Lime-shale
2425	2445	20	Anhydrite
2445	2468	23	Dolomite
2468	2486	18	"
2486	2496	10	Anhydrite & Sand - show of oil
2496	2503	7	Sand
2503	2510	7	Sand - oil show
2510	2520	10	Sandy Lime
2520	2530	10	Lime - sandy
2530	2537	7	Lime - TOTAL DEPTH.