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STRICT II O. Drawer DD, Anesia, NM 88210

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410

, is

State of New Mexico									
Energy, Minerals and Natural Resources Department									

ΟΠ **ONSERVATION DIVISION**

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions of Page ł Ì

	·	TO TRA	NSPO	RT OIL	AND NA	TURAL G						
C. D. Fulton									API No.			
ddress P. O. Box				ARTESIA, MI			30-015-02871 M 88211-1121					
eason(s) for Filing (Check proper box)	110					S_/M ex (Please exp	////	/	880	<u> </u>	121	
ecompletion	Oil Casinghea		Dry Gas			Gi (Fieuse exp	лацяј					
change of operator give name												
. DESCRIPTION OF WELL		ACE										
case Name Dublik	Well No. Pool Name, Includin								ind, of Lease $\frac{1}{34e_1}$ Lease No.			
ocation											162	
Unit Letter	_:	30'	Feet From	m The	NorthLin	e and[(<u>50'</u>	Fee	t From The .	East	Lipe	
Section 3 Township 175 Range 29E, NMPM, County												
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
ame of Authorized Transporter of Oil	1521	or Conden			Address (Gin				copy of this f	orm is to be se	int)	
Navajo Refining ame of Authorized Transporter of Casin	cheed Gee		as Day G			Sia, Noi						
NU gas	Brear Cat	لــــا	or Dry G		Address (Gin	e aaaress IO W	vnicn appi	rovea (copy of this f	orm is to be se	nt)	
well produces oil or liquids, /e location of tanks.			Twp.	Rge.	Is gas actually	Is gas actually connected? When ?					•	
this production is commingled with that		3	(15	290	1	10	L				<u></u>	
7. COMPLETION DATA	tiotu ană oru	er icase or	pool, give	commingi	ing order num	Der:						
Designate Type of Completion	- (X)	Oil Well	G	s Well	New Well		Deer	pea	Plug Back	Same Res'v	Diff Res'v	
ate Spudded [0-2.5-41	Date Compl. Ready to Prod. 12-29-47			Total Depth 1537			4	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth				
· GR 3640	Grayburg				2479							
								Depth Casin	ing Shoe			
HOLE SIZE					CEMENTING RECORD							
		SING & TU 85k-2		25	DEPTH SET				SACKS CEMENT			
54		<u>]</u> * 2			2460'				125			
-	· · · · ·											
, TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		1		<u> </u>				<u></u>	
IL WELL (Test must be after 1				l and must	be equal to or	exceed top al	llowable f	or this	depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
ingth of Test	1-15-48 Tubing Pressure			<u></u>	Flowing Casing Pressure				Choke Size			
24 hrs	?			3			·					
ctual Prod. During Test 200 月りり	Oil · Bble. 200 Bbb			Water - Bbla. E				Gas- MCF				
JAS WELL										•	-	
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate						
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my provided ge and belief.		OIL CONSERVATION DIVISION Date Approved										
for the	U	\leq										
Signature Louis Fulton Printed Name 12-3-96 148-2621												
<u>12-3-96</u> Date		748 Tele	263 phone No	2/				·····				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 ,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.