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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	FAILTHARLZATION TO TR	AND AND AND NATURAL O	
	LAND OFFICE	I WE EVEL A E D	ANSPORT OIL AND NATURAL (5A3
	TRANSPORTER OIL / GAS /	JAN 21 1971		
_	OPERATOR /	1 19/1		
I.	Operator Operator			
	C. U. Fulton OFFICE			
	P.O. Box 1121, Artesia, New Mexico 88210			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Change lease name from Dublin			
	Recompletion	Change in Transporter of: Oil Dry Ga	A State: char	ne tank battery
	Change in Ownership	Casinghead Gas Conder	nsate location show	sas transporter
	If change of ownership give name and address of previous owner		from skelly	
IJ.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including F	i i	Lease 110.
	Dublin State	2 Square Lal	Ke State, Federa	or Fee State B7762
	I) N Lin	ne and Feet From 1	The E
	Line of Section 3	wnship 175 Range 2	29E , NMPM,	Eddy County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	•
	Texas New Mexico F	ipeline Co.	Box 1510, Midland, Address (Give address to which approx	Texas
	Continental Oil Co		Box 2197, Houston	·
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 17S 29E	Is gas actually connected? Whe	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff, Res'v.			
	Designate Type of Completion	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
		TURING CASING AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date Het New Oll Hall To Talles		1 todactid Motion (1 tow) bamb's 840 st	.,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE	CE	OII CONSERVA	TION COMMISSION
•			IAN 21 1971	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		110 2000	
	above is the and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR	
		(/ ->	TITLE VIL AND GAS INSPECTURE This form is to be filed in compliance with RULE 1104.	
	C. Cr. Fullio.		If this is a request for allow	able for a newly drilled or deepened
	(Signature)		well, this form must be accompanted tests taken on the well in accompan	nied by a tabulation of the deviation
	All		All sections of this form mu	st be filled out completely for allow-
	(1 4	·==,	able on new and recompleted we	110.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.