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TEW MEXICO OIL CONSERVATION COMMISSION

Artesia, New Mexico 11-29-63

Ravised 7/1/57

		↓ .′	 	Saura LE "ACM MICKICO					
		1-		REQUEST FOR (OIL) - (GAS) ALLOWAPLE					
OIL		 	ļ	REQUEST TOR (OIL) - (GAS) ALLOWAPLE					
TER	GÁB								
N OFFICE		17							
1		2/		Recompletion					

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

, -	ompan	y or Ope	rator)	Gulf State B , Well No. 14					
Den L		, Sec	3	, T 17 , I	R. 29 ,	NMPM., Squ	are Lake		Pool
Ed	dy			County. Date S	pudded	Dat	Drilling Comp	aleted	
Please indicate location:				Elevation		Name of Prod. Form. Premier CE			
T	C	● B	A	Top Oil/Gas Pay_	2329	Name of Prod	. Form. Prem	10FCE	. '
	J		^	PRODUCING INTERV	<u>/AL</u> -			K.	1964
				Perforations_	2329		2345	IVIN	
	F	G	H	Open Hole		Depth Casing Shoe	2365	Tubing(J. C. OFFIC
+				OIL WELL TEST -				p. T	TES!
	K	J	I	Natural Prod. Te	est: 🕳 bl	ols.oil, None	bls water in	hrs,	Choke min. Size 3
				Test After Acid	or Fracture Tre	eatment (after recov	ery of volume of	of oil equal	to volume of
	N	0	P			oil,bbls		•	Chake
				GAS WELL TEST -	10			·	
		<u></u>	<u></u>						
'M	(Foot	APO/T	le .		est: - 100	MCF/Day; Hou	rs flowed	Choke Siz	^e None
•			nting Reco	rd Method of Testir	ng (pitot, back	pressure, etc.):	Satemate	d	
Size		Fret	Sax	Test After Acid	or Fracture Tre	eatment: 500	MCF/Da	y; Hours flo	wed 84
3/3	'	95	176	Choke Size 3/4	Method cf	esting: D1t0t			
- · · · · ·			/ / ~	Acid or Fracture	Treatment (Giv	e amounts of materi	als used, such	as acid, wat	er, oil, and
<u> </u>	12	364	100	sand):					
		1		Casing	Tubing	Date first new oil run to tanks_	10-10-67		
		ļ		Oll Transporter_	Texas & 1	lew Mexico P	1		
٠,				Gas Transporter_	Skelly	011 Ce			
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101	rug.	.gas]	pipsl	lrec.odhect.i			***************************************		
••••••						complete to the he	et of my knowl	edge.	
here	eby ce	ertify tha	t the info	ormation given abo	ove is true and	complete to the be	Fulton		
beve		JAN-S	.y130.4	***************************************	, 19	G. Q.	Company or Ope	rator)	
_			**************************************	COMMESSION	D.	· CO.	1 7		······
O	JIL C	UNSER	VATION	COMMISSION	ָ ט		(Signature)		
22	77.1	(1511)	W/200	<u>G</u>	т	itle franco			
l.d.,		h.L.L.fh	7	<u></u>		Send Comr	nunications rep	rarding well	to:
Ħŧ	L <i>as</i>	948 IN	SPECTON		N	ame	- 4		
					*	C. O. F.	il for		