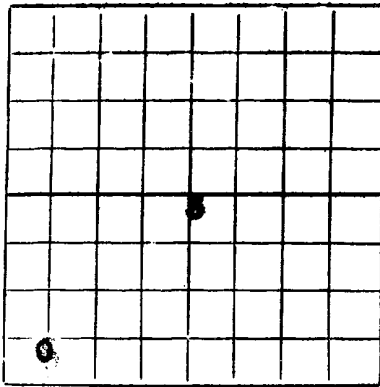


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

John M. Kelly  
(Company or Operator) Edgy State  
Well No. 8, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 3, T. 17S, R. 29E, NMPM.  
Undesignated Pool, Edgy County.  
Well is 330 feet from South line and 660 feet from West line of Section 3. If State Land the Oil and Gas Lease No. is 8-6569  
Drilling Commenced January 21, 19 57. Drilling was Completed February 20, 19 57.  
Name of Drilling Contractor Donnelly Drilling Company  
Address Artesia, New Mexico  
Elevation above sea level at Top of Tubing Head 3586. The information given is to be kept confidential until Not Confidential, 19     

OIL SANDS OR ZONES

No. 1, from 2020 to 2030 No. 4, from      to       
No. 2, from 2426 to 2442 No. 5, from      to       
No. 3, from 2520 to 2540 No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>331</u>	<u>Guide</u>			
<u>7</u>	<u>20</u>	<u>New</u>	<u>2557</u>	<u>Float</u>		<u>2020-30;</u> <u>2426-36;</u> <u>2526-38.</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8 5/8</u>	<u>331</u>	<u>100</u>	<u>Plug</u>		
<u>8</u>	<u>7</u>	<u>2557</u>	<u>75</u>	<u>Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil fractured with 23,500 gals. + 35,000#  
      
      
      
Result of Production Stimulation Flowed 51 BOPD CP-390 TP-800  
      
      
Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Tools were used from 0 feet to 2562 feet, and from 0 feet to 0 feet.  
Tools were used from 0 feet to 2562 feet, and from 0 feet to 0 feet.

PRODUCTION

Producing February 22, 1957

LL: The production during the first 24 hours was 51 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 38° API

LL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs. of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

720	T. Devonian	T. Ojo Alamo
912	T. Silurian	T. Kirtland-Fruitland
1735	T. Montoya	T. Farmington
2140	T. Simpson	T. Pictured Cliffs
2442	T. McKee	T. Menefee
Premier-2425	T. Ellenburger	T. Point Lookout
Kilvington-2523	T. Gr. Wash	T. Mancos
	T. Granite	T. Dakota
	T.	T. Morrison
	T.	T. Penn
	T.	T.
	T.	T.
	T.	T.

FORMATION RECORD

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
300	300	Surface sands and red bed.				
720	420	Salt w/anhydrite stringers.				
910	190	Anhydrite w/shale stringers.				
2140	1230	Anhydrite, shale, dolomite w/some red sand stringers				
2425	285	Dolomite				
2440	15	Red and gray sand				
2520	80	White dolomite				
2540	20	Red and gray sand				
2562	22	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.

March 18, 1957

(Date)

Operator John M. Kelly Address Box 5671, Roswell, New Mexico  
Position or Title Production Superintendent