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	NO. OF COPIES RECEIVED	.		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE /	RECEIVED	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
	LAND OFFICE	FEB 2 4 1971		
	TRANSPORTER GAS	1 19/1		
	OPERATOR 2	O. S. C.		
ı.	PRORATION OFFICE	ARTESIA, DEFICE		
	Operator			
	ROBERT Address	H. BIRDWELL V		
		LO Autorio New Merrico	ർർമ്പ റ	
	Reason(s) for filing (Check proper box	40, Artesia, New Mexico	Other (Please explain)	
	New We!1	Change in Transporter of:	Cind (Lossos capitally)	
	Recompletion	Oil Dry Ga	s 🗍	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner	Archie M. Speir,	Artesia, New Mexico	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name		State, Federal or	B
	CONOCO STATE	2 Squarelake	5.410, 1.543, 2.5	State B8569
		30 Feet From The South Line	e and 660 Feet From The	West
	Unit Letter M ; 3	Feet From The Line	e and reet from the	near_
	Line of Section 3 Tov	waship 17South Range 29]	East , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil		Address (Give address to which approved	,
	The Permian Cor	inghead Gas or Dry Gas	Box 3119, Midland, Texas Address (Give address to which approved)	9701
	Name of Authorized Transporter of Cas	induedd Gds or Dry Gds	Address (Sive dairess to which approved	copy of this form is to be sent;
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	M 3 17 29		
	<u> </u>		no	
IV.	COMPLETION DATA	th that from any other lease or pool,	give comminging order number:	
		Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		ļ , , , , , , , , , , , , , , , , , , ,	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	.B.T.D.
	Electric (DE DKD DE CD	N of Deaductor Formation	Top Oil/Gas Pay T	ubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy	ming Depth
	Perforations		D	epth Casing Shoe
				•
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				······································
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	as-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	ravity of Condensate
	MOLANT FIOR TABLE MOLAN			·
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	hoke Size
		· •		
			<u> </u>	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL, CONSERVATI	
VI.	CERTIFICATE OF COMPLIANO	CE	MAK 5 K	17
VI.	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
VI.	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	55ett

Secretary (Title)

October 1, 1970

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.