	DISTRIBUTION		L CONSERVATION COMISSION ST FOR ALLOWABL AND	Form C+104 Superviews Old C-104 and C+ Effective 1-1-65					
	AND OFFICE		RANSPORT OIL AND NATURAL	GAS					
	GAS OPERATOR / PROBATION OFFICE	RECE	VED						
1.	Operator JEM Resources Inc.	JUN 2	1977						
	Address C.C.								
	Reason(s) for tiling (Check proper b	RUSWETT, IV MEX SOCIETA.	OFFICE Other (Please explain)						
	: ew Well Recompletion Change in Ownership XX		Gas densate						
	If change of ownership give name and address of previous owner	Paul Slayton PO	Box 1936 Roswell, N	Mex 88201					
п.	DESCRIPTION OF WELL AND Lease Name Conoco State	D LEASE Viell No. Pool Name, Including 2 Square Lake	G SA Kind of Leas						
	Location Unit Letter M 33	0 South South	660	West					
	Line of Section 3 T	Cownship 17 S Range	29 E , NMPM, Edd						
ш. ј	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	Ceenty					
	Name of Authorized Transporter of C Navajo Crude Oil Pi	urchasing	Address (Give address to which appro No. Freeman Ave. Arte	sia, N Mex 88210					
	Name of Authorized Transporter of C	asinghead Gas 📄 er Dry Gas 🗍	Address (Give address to which appro	ved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	M 3 Twp. Pge.	Is gas ectually connected? When NO	en					
- 1 IV. (f this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:						
ſ	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Flug Eack Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cill 'Gas Pay	Tubing Depth					
	Perferations			Depth Casing Shee					
	TUBING, CASING, AND		D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	· · · · · · · · · · · · · · · · · · ·								
Г V. т	EST DATA AND REQUEST F		· · · · · · · · · · · · · · · · · · ·						
0	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours) Date First New Oil Run To Tenks Date of Test Producing Kiethod (Flow, pump, gas lift, etc.)								
Ļ	ength of Test	Tubing Pressure							
			Casing Freesure	Choke Size					
Ĺ	ctual Pred. During Test	011-511.	Water-Stis.	GON-NOF POST					
	AS WELL			<u>, 10</u>					
	atual Froat Test-MCF D	Longth of Test	Bbis. Condensate/MM/CF	Grevity of Condensate 6					
	esting histhed (pilot, back pr.)	Tubing Freesure (Shut-in)	Caeing Freesure (Shut-in)	Cheke Stre					
I. CI	ERTIFICATE OF COMPLIANC	СЕ.	OIL CONSERVAT	TON COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVEDJUN 2/ 1977, 19 BY TITLESUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
					(Jorb) (Signarwe)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
					Macy 1 1976			All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						