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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE RECEIVED

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	CAS
LAND OFFICE		AND OK FOR AND MATURAL	_ GA3
TRANSPORTER OIL / GAS /	FEB 2 4 1971		
OPERATOR /	7. G. g.		
PRORATION OFFICE	IA, GEFICE		
Operator ROBERT H	BIRDWELL /		
Address Drawer 4	D, Artesia, New Mexico 8	3210	
Reason(s) for filing (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	= 1	
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name nd address of previous owner	Archie M. Speir, Arte	esia, New Mercies	
DESCRIPTION OF WELL AND	LEASE		
Lease Name Cave Peol Unit	Well No. Pool Name, Including Fo		Lease No. Heral or Fee State E11662
Location			
Unit Letter E ; 33	Feet From The West Line	e and 1973.4 Feet Fro	om The Nerth
Line of Section 3	waship 17 South Range 2	East , NMPM, Edd	County
Ellie of Section 9			
DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which an	proved copy of this form is to be sent)
Navaje Refining Co.		N. Freeman, Artegia,	
Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)
Phillips Petreleum Co	De Con True Bas	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 17 29	yes	12-1-63
f this production is commingled with	th that from any other lease or pool,	give commingling order number:	•
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaaded		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	<u> </u>	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
t analy of Time	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I applied I read and		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	OF	OH CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIAN	CE	MAR	5 1071
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u> </u>
ii baue been complied i	with and that the information given best of my knowledge and belief.	BY Wille	Gressets
		TITLE OIL AND	GAS INSPECTOR
4			

(Date)

Secretary

October 28, 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply