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7/17/69

(Title)

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

Supersedes Old C-104 and C-110

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	GAS
LAND OFFICE OIL /			301 21 1969
TRANSPORTER GAS /			G. C. C.
PRORATION OFFICE Operator			ARTESIA, OFFICE
Caito Oil Company	7		
Address P. O. Box 7046	Dallas, Texas 75209		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		4
Change in Ownership	Casinghead Gas K Conden		il Co.
If change of ownership give name		7	
and address of previous owner DESCRIPTION OF WELL AND I	FASE		
Lease Name	Well No. Pool Nan	ne, Including Formation	Kind of Lease
Brown State		re Lako Grandurg	State, Federal or Fee State
Location 23/6	A	e and 553 Feet From '	The W
Unit Letter ;	Feet From The Line	e drid reet i rom	
Line of Section 3 , Tow	mship 178 Range	29E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ned cany of this form is to be sent)
Name of Authorized Transporter of Oil Lefas New Mexico		1 0 4 1/1	l Lexas 79704
Name of Authorized Transporter of Cas	singhedd Gas A or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Continental Oil Com			on, Texas 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	L 3 178 29E	yee ,	Lune 1960
COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, $\operatorname{Oil} \operatorname{Well} \operatorname{Gas} \operatorname{Well}$ on $\operatorname{-}(X)$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil other or be for full 24 hours)	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			T2-11-12-11-11-11-11-11-11-11-11-11-11-11
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
The standard desires the de-	regulations of the Oil Consequation	APPROVED JUL 2319	<u> 369, 19</u>
Commission have been complied to	regulations of the Oil Conservation with and that the information given	11.12. B	ressett
above is true and complete to the best of my knowledge and belief.			
· · · · · · · · · · · · · · · · · · ·		TITLE OIL AND GAS SHURPESTED	
Part 1			compliance with RULE 1104.
- Kinger		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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C-115 shows

Calto ail Co.

103 north main

agter n.m. 87410

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