

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 7 11 25 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
19109	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Cave Pool Unit
3. Address of Operator		8. Farm or Lease Name
Continental Oil Company		Cave Pool Unit
4. Location of Well		9. Well No.
Box 460, Hobbs, New Mexico		12
UNIT LETTER <u>E</u> . 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.		Cave Pool
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3604 DF		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Frac</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was completed on 5-27-57 for an IP of 432 BO,  
no water W/40.8 MCFGPD. GOR 94 through perforations 2375-2395.

On latest test dated 9-26-65 well pumped 36 BO, 9 BW, no gas  
in 24 hours.

Production has decreased by 90 BOPD since May, 1965. It is  
anticipated that scaling is occurring in the perms and around the well bore.

It is proposed to frac present perforations in two stages using  
5,000 gal fracture treatment each stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Gault III for Staff Supervisor DATE October 6, 1965

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE OCT 8 1965

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-5, SLO Partners (11) - File