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October 9, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION SANTA FE / FILE / L	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND RE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 VED
LAND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO TRA	AND ON FOIL AND NATURA	OCT 1 5 1969
OPERATOR /			D. C. C.
PRORATION OFFICE Decretor		AR	TESIA, OFFIDE
ARCHIE M. SI			
Drawer 40, 1	Artesia, New Mexico 88210		
Reason(s) for filing (Check proper both)	Change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry Ga	s 🔲	
Change in Ownership X	Casinghead Gas Conden	nsate	
change of ownership give name	Continental Oil Co.,	Hobbs, New Mexico	
ESCRIPTION OF WELL AND) I FASE		
_ease Name	Well No. Pool Name, Including Fe	la =	2
Cave Pobl Unit	12 Cave Graybur	g State, re	ederal or Fee State 3 7596
Unit Letter E ;	1980 Feet From The North Lin	e and 660 Feet F	rom The West
Line of Section 4	Cownship 17 S Range 29	Ē , NMPM, Ē	ddy County
ESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address Give address to which a	pproved copy of this form is to be sent)
	., Pipe Line Division Casinghead Gas A or Dry Gas	N. eeman Ave. Ar	tesia. New Mexico pproved copy of this form is to be sent)
Phillips Petroleum		Odessa, Texas	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas :tually connected?	When
give location of tanks.	vith that from any other lease or pool,	give co lingling order number:	<u>N/A</u> 3-77
COMPLETION DATA	Oil Well Gas Well	New We. Workover Deeper	
Designate Type of Complet	ion – (X)	Noticover Deeper	Fridgister Same Ness.
Date Spudded	Date Compl. Ready to Prod.	Total Deoth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oi./Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	021111021	Shorto GEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	i oil and must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Loudin or root			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA		nct 1	RVATION COMMISSION
commission have been complied	d regulations of the Oil Conservation with and that the information given	APPROVED	Gressext
bove is true and complete to t	he best of my knowledge and belief.	OIL AND GAS	IMSPECTOR
V 1		TITLE	
A Strughester		If this is a request for a	in compliance with RULE 1104. allowable for a newly drilled or deepened
Secretary	nature)	well, this form must be accordance tests taken on the well in	ompanied by a tabulation of the deviation accordance with RULE 111.
	Title)	All sections of this form	n must be filled out completely for allow- d wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply