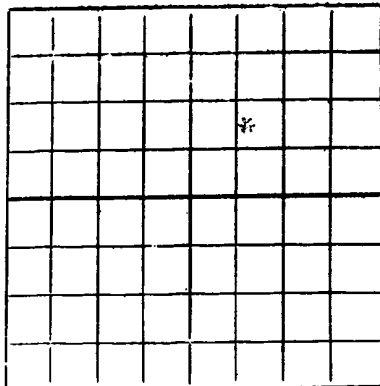


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLYContinental Oil Company  
(Company or Operator)State Land  
(Lease)

Well No. 2, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 4, T. 17, R. 29, NMPM.  
Cave Pool, Fdry County.

Well is 1980 feet from North line and 1980 feet from East line  
of Section 4. If State Land the Oil and Gas Lease No. is B 7596

Drilling Commenced June 7, 19 57 Drilling was Completed June 19, 19 57

Name of Drilling Contractor T. V. Drilling CompanyAddress Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3591. The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 2388 to 2398 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>7 5/8</u>	<u>24</u>	<u>New</u>	<u>709</u>	<u>Guide Shoe</u>			
<u>4 1/2</u>	<u>9.5</u>	<u>New</u>	<u>2539</u>	<u>Guide Shoe</u>			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>7 5/8</u>	<u>712</u>	<u>350</u>	<u>Pump &amp; Plug</u>		
	<u>4 1/2</u>	<u>2511</u>	<u>75</u>	<u>Pump &amp; Plug</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru perforations 2388-2398 with 500 gallons acid followed with 14,000  
gallons sandfracture.

Result of Production Stimulation.....

.....Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

ols were used from 0 feet to 2512 feet, and from feet to feet.  
ols were used from feet to feet, and from feet to feet.

PRODUCTION

oducing July 14, 19 57

LL: The production during the first 24 hours was 56 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 36°

LL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

f Time Shut in

ASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

	T. Devonian	T. Ojo Alamo
470	T. Silurian	T. Kirtland-Fruitland
664	T. Montoya	T. Farmington
876	T. Simpson	T. Pictured Cliffs
1116	T. McKee	T. Menefee
1683	T. Ellenburger	T. Point Lookout
2032	T. Gr. Wash	T. Mancos
2410	T. Granite	T. Dakota
	T.	T. Morrison
	T.	T. Penn
	T.	T.
	T.	T.
	T.	T.

FORMATION RECORD

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
470	470	Redbeds				
664	194	Salt				
876	212	Anhydrite				
2032	1156	Sand, Anhydrite				
2409	377	Dolomite, Sand				
2512	103	Dolomite				

OIL CONSERVATION COMMISSION  
DISTRICT OFFICE  
COPIED  
STATE LAND  
U.S.  
FEDERAL

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

reby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
determined from available records.

December 2, 1957

er Operator Continental Oil Company  
[Signature]

Address Box 427, Hobbs, N. M.  
Position or Title District Superintendent