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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company  
(Company or Operator)

State Land  
(Lease)

Well No. 3, in NW 1/4 of NE 1/4, of Sec. 4, T. 17, R. 29, NMPM.

Cave

Pool, Fddy

County.

Well is 660 feet from North line and 1980 feet from East line

of Section 4. If State Land the Oil and Gas Lease No. is 19109

Drilling Commenced August 22, 1957 Drilling was Completed September 2, 1957

Name of Drilling Contractor T. V. Drilling Company

Address Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3595. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 2389 to 2401 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	New	714	Guide Shoe			
4 1/2	9.5	New	2472	Guide Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7 5/8	718	350	Pump & Plug		
	4 1/2	2439	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 500 gals. acid followed with 10,000 gallons sandfracture from 2389-2401.

Result of Production Stimulation.

Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2440 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 7, 1957

OIL WELL: The production during the first 24 hours was 672 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 878	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 1115	T. McKee	T. Menefee
T. Queen 1650	T. Ellenburger	T. Point Lookout
T. Grayburg 2388	T. Gr. Wash.	T. Mancos
T. San Andres 2414	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	470	470	Redbeds				
470	664	194	Salt				
664	878	214	Anhydrite				
878	2034	1156	Sand, Anhydrite, Dolomite				
2034	2414	380	Dolomite, Sand				
2414	2440	26	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 2, 1957 (Date)  
Company or Operator Continental Oil Company  
Address Box 427, Hobbs, N. M.  
Position or Title District Superintendent