	DISTRIBUTION		·						11	~		
SANTA FE FILE U.S.G.S. LAND QFFI		/		И	EW MEXI	CO OIL	CONSEI	RVATION	COMMI	SION	FORM C-103	
TRANSPORT						(Rev 3-55)						
OPERATOR		3		(Submit	to approp	riate Dist	rict Offic	e as per C	ommission	Rule 11	06)	
me of Co		047					ress					
ase	inental	UII	CORDER		ell No.	Unit Lett	ox 460	n Townshi	s, New	Mexi		
	re Pool	Unit			15 -	H ~	<u>4</u>				nge	
10-23	Performed		Pool	Cave				County Eddy				
				THIS IS A	REPORT	OF: (Cbec	ck appropri	ate block)				
					Casing Test and Cement Job Convert (Explain):   Remedial Work Convert to water injection							
0.K.	asing t The w	ell 1	73 VCQ.	TO 2.U	oof PSI for wat	I TOP -	KO min	HEAR A	a 10-2	8-63. RE <sup>C</sup> 00	T 2 5 1963	
essed b					Position		T	Company			RTESIA, OFFICE	
	y Cook		FILL		W FOR RE	MEDIAL	WORK RE	Company Contin PORTS O	entel NLY		ORIDENY	
r. R.	•	TD	FILL		W FOR RE ORIGIN	MEDIAL AL WELL	WORK RE	Contir Ports o	NLY	011 C	ONDANY	
Elev.	Cook	TD	FILL		W FOR RE	MEDIAL	WORK RE	Contir	NLY	011 C	RTESIA, U.	
Elev.	<b>Cook</b>	T D	FILL Tubing D	IN BELO	W FOR RE ORIGIN	MEDIAL AL WELL	WORK RE	PORTS O Producing	NLY Interval	011 C	<b>GRIDENY</b> ompletion Date	
Elev.	Cook	T D		IN BELO	W FOR RE ORIGIN	MEDIAL AL WELL	WORK RE	PORTS O Producing	NLY Interval	011 C	<b>GRIDENY</b> ompletion Date	
Elev.	Cook neter nterval(s)	T D		IN BELO	W FOR RE ORIGIN	MEDIAL AL WELL Oil Str	WORK RE	Contin PORTS O Producing ter	NLY Interval	011 C	<b>GRIDENY</b> ompletion Date	
Elev.	Cook neter nterval(s)	TD		IN BELO	W FOR RE ORIGIN	MEDIAL AL WELL Oil Str	WORK RE DATA ing Diame	Contin PORTS O Producing ter	NLY Interval	011 C	<b>GRIDENY</b> ompletion Date	
Elev. Elev. ing Diam forated In h Hole In	Cook neter nterval(s)	of	Tubing D	IN BELO	RESULTS	Oil Str Production	WORK RE DATA ing Diame ing Forma KOVER Water P	Contin PORTS O Producing ter	NLY Interval Oil GG	C C String Dep	Gas Well Potential	
Elev. Elev. ing Diam forated Ir n Hole In 'est efore rkover	Cook neter nterval(s) nterval Date	of	Tubing D	Pepth oduction	RESULTS	Oil Str Production	WORK RE DATA ing Diame ing Forma KOVER Water P	Contin Ports O Producing ter tion(s)	NLY Interval	C C String Dep	erest of the second sec	
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Elev. Elev. ing Diam forated Ir n Hole In Fest efore rkover	Cook neter nterval(s) nterval Date Tes	of	Tubing D	oduction PD	RESULTS	MEDIAL AL WELL Oil Str Produc OF WOR oduction FPD	WORK RE DATA ing Diame ing Forma KOVER Water P B	Contin Ports O Producing ter tion(s)	NLY Interval Oil GC Cubic fe	Oill C C String Dep PR et/Bbl	Gas Well Potential	
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