DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE RECEIVED AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	FEEDOL		
TRANSPORTER GAS	FED 24 1971		
OPERATOR / PRORATION OFFICE	C. C. C. ARTICIA, OFFICE		
Operator	BIROWELL		
Address Drawer 40	Artesia, New Mexico 882	10	
Reason(s) for filing (Check proper bo)x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
f change of ownership give name	Amelda N. Snetu	, Artegia, New Mexico	
and address of previous owner	withing we obert.	A receipt non merror	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	formation Kind of	
Cave Peal Unit	15 Cave St.	State, F	ederal or Fee State E 4200
Location H 198	Feet From TheLin	990 Feet F	From The
Line of Section T	ownship 17 South Range	29 East , NMPM, Edd	County
	TED OF OU AND NATURAL CA	10	
Name of Authorized Transporter of O			approved copy of this form is to be sent)
Name of Authorized Transporter of C	stien Well asinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Indusporter of C	dsjilqhedd Gds 0. D. / Gds	Address (office address to amore	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
f this production is commingled w	Oil Well Gas Well	give commingling order number	
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE. (Test must be a	ifter recovery of total volume of loa	d oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, s	
Date Het New Oil Hair 10 Mine			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Cooks Donner (Shub-4m)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDMAR	<u>5 1971</u> , 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY W. a.	Gressett
·		TITLE OIL AND	GAS INSPECTOR
			d in compliance with RULE 1104.
Louise Laughesty		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Secretary Segretary		tests taken on the well in accordance with RULE 111.	
Ostober 27, 1976		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
ARCODEL XI TAIA		Fitt out only Sections I II III, and VI for changes of owner,	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply