

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY GEROR OIL CORP.  
(Address)

LEASE JONES-STATE WELL NO. 1 UNIT N 4 T 17S R 29E  
DATE WORK PERFORMED 3/4-20/57 POOL Cave (undesignated)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

March 4, 1957:

Ran 385' of 8-5/8" used ~~155~~ F25, 24# casing and cemented with 200 sacks cement by Denton Oilwell Cementing Co.

March 5, 1957: Tested casing with 1000# - pressure held.

March 17, 1957:

Ran 2407' of 5 1/2" new J55, 14# casing and cemented with 100 sacks cement by BJ Cementing Co.

March 20, 1957:

Perforated 20 holes 2379-84 feet.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by John O'Brien

Thomas Drilling Co.

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title Oil and Gas Engineer  
Date MAR 21 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position President  
Company Geror Oil Corp.

