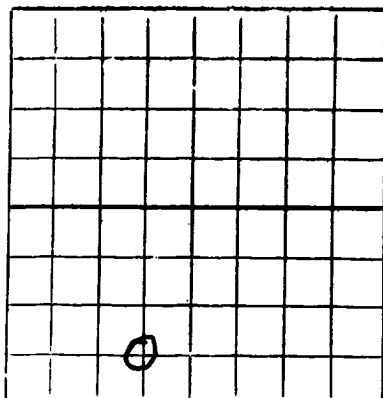


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

GEROR OIL CORPORATION

JONES-STATE

(Company or Operator)

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 4, T. 17S, R. 29E, NMPM.Undesignated (Cave)Pool, Eddy

County.

Well is 660 feet from South line and 1980 feet from West lineof Section 4. If State Land the Oil and Gas Lease No. is B - 7071Drilling Commenced Mar. 3, 1957 Drilling was Completed Mar. 21, 1957Name of Drilling Contractor THOMAS DRILLING CO.Address HOBBS, NEW MEXICOElevation above sea level at Top of Tubing Head 3881. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 2379 to 2385 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-------|-----------------|-------------|--------|--------------|---------------------|--------------|--------------------|
| 8-5/8 | 24 | used | 385 | TP | | | Surface Production |
| 5 1/2 | 14 | new | 2407 | Float | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 12 | 8-5/8 | 385 | 200 | Denton | | |
| 7-7/8 | 5 1/2 | 2407 | 100 | B/J | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

30,000 gals plus 30,000 lbs. sand for lease crude fracture treatment
thru perforations 2379-84

Result of Production Stimulation Flow 59 BOPDDepth Cleaned Out 2390

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2407 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Mar. 22 57, 1959 100
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | | Northwestern New Mexico | | |
|-------------------------|------|--|-------------------------|------|-----------------------|
| T. Anhy. | 245 | | T. Devonian | | T. Ojo Alamo |
| T. Salt | 350 | | T. Silurian | | T. Kirtland-Fruitland |
| B. Salt | 663 | | T. Montoya | | T. Farmington |
| T. Yates | 830 | | T. Simpson | | T. Pictured Cliffs |
| T. 7 Rivers | 1662 | | T. McKee | | T. Menefee |
| T. Queen | | | T. Ellenburger | | T. Point Lookout |
| T. Grayburg | 2403 | | T. Gr. Wash | | T. Mancos |
| T. San Andres | | | T. Permian | 2379 | T. Dakota |
| T. Glorieta | | | T. | | T. Morrison |
| T. Drinkard | | | T. | | T. Penn |
| T. Tubbs | | | T. | | T. |
| T. Abo | | | T. | | T. |
| T. Penn | | | T. | | T. |
| T. Miss | | | T. | | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|---------------------------------|------|----|----------------------|-----------|
| 0 | 200 | 200 | Surface sand & gravel & redbeds | | | | |
| 200 | 350 | 150 | Anhydrite, Red beds | | | | |
| 350 | 663 | 313 | Salt, anhydrite | | | | |
| 663 | 830 | 167 | Anhydrite | | | | |
| 830 | 1100 | 270 | Sand, Shale, Anhydrite | | | | |
| 1100 | 1662 | 562 | Anhydrite, sand | | | | |
| 1662 | 1705 | 43 | Sand, shale | | | | |
| 1705 | 2080 | 375 | Anhydrite, sand, shale | | | | |
| 2080 | 2379 | 299 | Dolomite, sand | | | | |
| 2379 | 2403 | 24 | Sand | | | | |
| 2403 | 2407 | 4 | Dolomite | | | | |

OIL CONSERVATION COMMISSION
ARTIFICIAL HISTORY OFFICE
No. 100

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 30, 1957

Company or Operator GEPOR OIL CORPORATION
Name Edward E. Keeney

Address 1846 E. Broadway, Tucson, Ariz
Position or Title consultant