	NEW MEXI	C0 01L C0	NSERV	ATION	COMMIS	SION	EODIN
							FORM (Rev 3-55)
	(Submit to approp	oriate District	Office a	is per Cor	nmission l	Rule 1106)	i de <u>ser</u> en la constante en ser est
Same of Company Geror Oil Co	rporation		Add 1		st Bros	dway Tuo	son, Arizona
State		Well No. 1 No. 1	Jnit Lette N	a joectio	n Townshi	P 178	Range
Date Work Performed 6-24-59	Pool	·			County	Eddy	R29E
		A REPORT O			ate block)		
Beginning Drilling (	Operations 🔲 Ca	sing Test and	Cement J	ob	Cther	(Explain):	
_] Plugging	medial Work	dial Work naterials used, and results obtained.			Installed Pump Jack		
		Position			Company		
tnessed by E. A. Crawfo		Pumpe			Ger	ror Oil Cor	poration
	ord FILL IN BEL	Pumpe OW FOR REM	EDIAL	WORK RE	Ger	ror Oil Cor	poration
E. A. Crawfo	FILL IN BEL	Pumpe	EDIAL	WORK RE	Gen PORTS O	NLY	
E. A. Crawfo F Elev. 3588KB	FILL IN BEL	Pumpe OW FOR REM ORIGINA PBTD	EDIAL L WELL	WORK RE	Gen PORTS O Producing 2379-	NLY 3 Interval	Completion Date
E. A. Crawfo F Elev. 3588KB bing Diameter 2 <sup>1</sup>	FILL IN BEL T D 2407 Tubing Depth	Pumpe OW FOR REM ORIGINA PBTD	EDIAL L WELL	WORK RE	Gen PORTS O Producing 2379-	NLY 3 Interval	Completion Date 3-22-57
E. A. Crawfo F Elev. 3588KB bing Diameter 2 <sup>1</sup> tforated Interval(s) 23	FILL IN BEL T D 2407 Tubing Depth	Pumpe OW FOR REM ORIGINA PBTD	EDIAL L WELL	WORK RE DATA	Gen PORTS O Producing 2379-	NLY 3 Interval 84	Completion Date 3-22-57 Depth
E. A. Crawfo F Elev. 3588KB bing Diameter 2 <sup>1</sup> tforated Interval(s) 23 en Hole Interval	FILL IN BEL T D T D Tubing Depth T 379 - 2384	Pumpe OW FOR REM ORIGINA PBTD	EDIAL L WELL 2390 Oil Str	WORK RE DATA	Gen PORTS O Producing 2379-1 ter	NLY 3 Interval 84 Oil String	Completion Date <b>3-22-57</b> Depth <b>2407</b>
E. A. Crawfo F Elev. 3588KB bing Diameter 2 <sup>1</sup> tforated Interval(s) 23 en Hole Interval	FILL IN BEL T D 2407 Tubing Depth	Pumpe ow for rem origina PBTD TD	EDIAL L WELL 2390 Oil Str	WORK RE DATA ing Diamet 5 1/2 ing Format	Gen PORTS O Producing 2379-1 ter	NLY 3 Interval 84	Completion Date 3-22-57 Depth 2407
E. A. Crawfo F Elev. 3588KB bing Diameter 2 <sup>1</sup> tforated Interval(s) 23 en Hole Interval Ne Test Date of Test	FILL IN BEL T D 2497 Tubing Depth 379 - 2384	Pumpe OW FOR REM ORIGINA PBTD	Produc DF WOR	WORK RE DATA ing Diamet 5 1/2 ing Format KOVER Water Pr	Gen PORTS O Producing 2379-1 ter	NLY 3 Interval 84 Oil String Cemier-Gra GOR	Completion Date 3-22-57 Depth 2407 Syburg Gas Well Potenti
E. A. Crawfo F. Elev. 3588KB bing Diameter 2' tforated Interval(s) 23 en Hole Interval Not Test Date of Test Date of Test NOT 7	FILL IN BEL T D 2497 Tubing Depth 379 - 2384 one f Oil Production	Pumpe ow FOR REM ORIGINA PBTD TD RESULTS ( Gas Produ	Produc DF WOR	WORK RE DATA ing Diamet 5 1/2 ing Format KOVER Water Pr	Gen Ports of 2379- ter tion(s) P1 roduction	NLY 3 Interval 84 Oil String remier-Gra	Completion Date 3-22-57 Depth 2407 Syburg
E. A. Crawfo F Elev. 3588KB bing Diameter 2' rforated Interval(s) 23 en Hole Interval No Test Date of Test Date of Test After NOT 7	FILL IN BEL T D 2407 Tubing Depth 379 - 2384 one f Oil Production BPD FESTICD	Pumpe ow FOR REM ORIGINA PBTD TD RESULTS ( Gas Produ	Produc DF WOR	wORK RE DATA ing Diamet 5 1/2 ing Format KOVER Water Pr BI	Gen PORTS O Producing 2379-1 er tion(s) PD	NLY 3 Interval 84 Oil String Cemier-Gra GOR Cubic feet/Bb not tested	Completion Date 3-22-57 Depth 2407 Nyburg Gas Well Potentia MCFPD
F Elev. 3588KB bing Diameter 21 rforated Interval(s) 23 en Hole Interval Nu Test Date of Test Before orkover After orkover 6-25-5	FILL IN BEL T D 2407 Tubing Depth 379 - 2384 one f Oil Production B P D	Pumpe ow for rem origina PBTD TD TD RESULTS ( Gas Prod MCFF	Produc DF WOR Uction D I here	wORK RE DATA ing Diamet 5 1/2 ing Format KOVER Water Pr BI NONC	Gen PORTS O Producing 2379-1 er tion(s) PD	NLY Interval B4 Oil String Cemier-Gra GOR Cubic feet/Bb not tested formation sizes	Completion Date 3-22-57 Depth 2407 Syburg Gas Well Potentia MCFPD
E. A. Crawfo F Elev. 3588KB bing Diameter 2' rforated Interval(s) 23 en Hole Interval No Test Date of Test Date of Test Olt CONS proved by ML	FILL IN BEL T D 2407 Tubing Depth 7 379 - 2384 500 f Oil Production B P D 59 38	Pumpe ow for rem origina PBTD TD TD RESULTS ( Gas Prod MCFF	Produc DF WOR Uction D I here	wORK RE DATA ing Diamet 5 1/2 ing Format KOVER Water Pr BI NONC	Gen PORTS O Producing 2379-1 er tion(s) PD that the in	NLY Interval B4 Oil String Cemier-Gra GOR Cubic feet/Bb not tested formation sizes	Completion Date 3-22-57 Depth 2407 Nyburg Gas Well Potentia MCFPD
E. A. Crawfo F Elev. 3588KB bing Diameter 2' rforated Interval(s) 23 en Hole Interval Test Date of Test Date of Test Other orkover NOT 1 After orkover OIL CONS proved by M.C.	FILL IN BEL T D 2407 Tubing Depth 7 379 - 2384 500 f Oil Production B P D 59 38	Pumpe ow for rem origina PBTD TD TD RESULTS ( Gas Prod MCFF	Produc Oil Strip Produc DF WOR	WORK RE DATA ing Diamet 5 1/2 ing Format KOVER Water Pr Bl NONE best of m	Gen PORTS O Producing 2379-1 er tion(s) PD that the in	NLY Interval B4 Oil String Cemier-Gra GOR Cubic feet/Bb not tested formation given a ge.	Completion Date 3-22-57 Depth 2407 Nyburg Gas Well Potenti MCF PD

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE Ľ Ha. C. S. L. JUTION טאן. דטוג-גטאן 2 201 E - 2. - 1 440 DEHICE ۵. 231:11