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LAND OFFICE			
TRANSPORTER	OIL	I	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

Secretary

October 13, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE ECEIVE Dective 1-1-65

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 1 5 1969

TRANSPORTER GAS		-		
OPERATOR /	O. C. C.			
Operator ARCHIE M. SP	DE TO			
Address _	rtesia, New Mexico 88210			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	Omer (1 tease explain)		
	Oil Dry G	ias 🗍		
Recompletion		 1		
Change in Ownership	Casinghead Gas Cond	ensate		
f change of ownership give nam and address of previous owner _	e Continental Oil Co.,	Hobbs, New Mexico		
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Including	Formation Kind of Lea	SSA VI	
Lease Name Cave Pool U		1	ral or Fee State: Lease No. B 7071	
Location				
Unit Letter;;;;	1980 Feet From The West L	ine and 1980 Feet From	The North	
Line of Section 4	Township 178 Range	29E , NMPM,	ddy County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil or Condensate		oved copy of this form is to be sent)	
Water Inject				
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
***************************************	Unit Sec. Twp. Rge.	Is gas actually connected? W	Then	
If well produces oil or liquids, give location of tanks.				
f this production is commingled	with that from any other lease or pool	, give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff, Resty	
Designate Type of Comple		New West Workoves Deebeu	Plug Bdck Same Res-V. Dill. Res-V	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
FEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oilepth or be for full 24 hours)	l and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
PEDTIFICATE OF COURT	ANCE	OU CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIA		W.LLC COT	ATION COMMISSION	
hereby certify that the rules a	nd regulations of the Oil Conservation d with and that the information given	APPROVED	, 19	
bove is true and complete to	the best of my knowledge and belief.	BY W. C.	resset	
		TITLE GAL AND GAS	IRRPAC NO	
fl 0		This form is to be filed in	compliance with RULE 1104.	
_ L Daughert	4	If this is a request for allo	wable for a newly drilled or deepened	
J (S	inature)	well, this form must be accomp	sanied by a tabulation of the deviation	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply