

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Eddy State "D" WELL NO. 1 UNIT K S 4 T 17-8 R 29-2

DATE WORK PERFORMED 2-9 thru 2-10-58 POOL Gave

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 77 joints (2478') 4-1/2" OD 9.50# Gr. H-40 SS Casing. Set and cemented at 2501' with 900 sacks 4% Gel. Plug at 2466'. Maximum pressure 700#. Job complete at 6:30 PM 2-9-58.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug 2466-2496' and tested with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ML Armstrong

Name BT Taylor

Title Oil and Gas Inspector

Position Area Supt. of Production

Date FEB 17 1958

Company Gulf Oil Corporation

OIL CONSERVATION COMMISSION

ARTICIA DISTRICT OFFICE

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