NEW MEXICO OIL CONSERVATION COMMINSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				•	·	Hobbs, Ne	w Mexico	2-26	-58
						(Place)	•••••••••••••••••••••••••••••••••••••••		(Date)
E ARE	HEREE	BY RE	QUESTI	NG AN ALL	OWABLE FO	R A WELL KN	IOWN AS:		1
ONIL	011 Ce	e por	ation .	34	dy State *	, Well No	1 , in.	NE 1/4	SW 1/4
((Company of	or Ope	rator)		(Lease)			•	, -
Timét	Letter	, Sec	····•	T.175	, R	, NMPM.,	Cave	•••••••••••••••••••••••••••••••••••••••	P00
•	_			County D)ata Spuddad	1-24-58	Date Drilling O	Completed 2	9-58
	ease indi			Elevation_	3505°	Total	Depth 2520	PBTD 24	961
r ic	ease muic	ale ic	cauon:	Top Oil/Gas		·	of Prod. Form. G		
D	C	В	A	PRODUCING 1					
	-					761			
E	F	G	Н		ns 2370-2		OFFICE I	Depth	
				Open Hole		Depth Casin	g Shoe	Tubing	731
				OIL WELL TE	<u>-</u>				
L	K	J	I	Natural Pro	od. Test:	bbls.oil.	bbls water in	hrs.	Choke
	°		-				r recovery of volum		
M	N	0	P				bbls water in	The second secon	
				· load oil us	sed):i	obls,oil,	bbls water in	hrs, min	• Size
			<u></u> j	GAS WELL TE	<u>-</u>				
				- Natural Pro	od. Test:	MCF/D	ay; Hours flowed	Choke Size	
ıbing ,C	asing and	l Cemer	ting Reco	_			c.):		
Size	Fe	et	SAX				MCF		
									**
8-5/4	32	261	225	GHEKE 5120_	me cross	or restring.			
4-1/2	2" 247	781	900	Acid or Fra	cture Treatment	(Give amounts of	materials used, su	ch as acid, wate	r, oil, and
		-		sand):	racture Tr	eated w/ 20,6	00 gal. Ref.	011 4/15 8	NG
2-3/0	8" 247	731		Casing Press.	Tubing Press.	Date first	new 2-17-56	:	
		+		-7			Pipeline Co.		
		l							
	Te	4 a w	ennest s	─ Gas Transpo		d on Transito	n schedule ef	Prestine.	
marks:				or erra wee	A SO PARSON	N. 744 . 14 . 44 . 47 . 47 . 47 . 47 . 47	AR WAPPERSAMES EAS		*********
	Æ-3	7-58	•		•••••			• • • • • • • • • • • • • • • • • • • •	******
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I her	reby certi	fy,tha	t the info	rmation giver	n above is true	and complete to	the best of my kno	wledge.	
proved.	• • • • • • • • • • • • • • • • • • • •	MAR	3 19	57	19		hilf Oil Compo		
•						Ų	(Company or C	Operator)	
C	OIL CO	NSER	VATION	COMMISSI	ON	Ву:		110	<u> </u>
<u> </u>	m d		+			f.	(Signatur	*	
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. ′		•		1		Send	Communications	regarding well to	0:
le	• • • • • • • • • • • • • • • • • • • •			<i>V</i>		Name Gulf	011 Corporat	ion	
							•		
						Address #0X	21.67 - Hobbs.	HOW MOXIOD	

OIL CONSERVATION COMMISSION

ARTERIA DISTRICT DIFFICE

Received

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