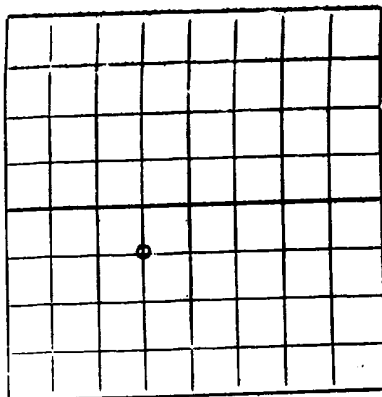




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

Eddy State "D"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 4, T. 17S, R. 29E, NMPM.

Cave Pool, Eddy County.

Well is 1900 feet from South line and 1900 feet from West line

of Section 4-17S-29E. If State Land the Oil and Gas Lease No. is D-11662

Drilling Commenced 1-24-, 1958 Drilling was Completed 2-9-, 1958

Name of Drilling Contractor Donnelly Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3589' The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 2370' to 2476' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24.6</u>	<u>New</u>	<u>326'</u>	<u>Baker</u>			<u>Surface Casing</u>
<u>4-1/2"</u>	<u>9.54</u>	<u>New</u>	<u>2476'</u>	<u>Baker</u>		<u>2370-2476'</u>	<u>Prod. Casing</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>337'</u>	<u>225</u>	<u>Pump & Plug</u>		
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>2701'</u>	<u>900</u>	<u>Pump & Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid on casing perforations 2370-2476'. Fracture treated with
20,000 gallons refined oil with 1# sand per gallon in 2 stages. Flushed and over-
flushed with 50 barrels oil. Treating pressure 5100-4900#

Result of Production Stimulation Flowed 66 barrels oil and no water through 19/64" choke in
24 hours.

Depth Cleaned Out

WORD OF DRILLSTEIN AND SPECIAL TE

2520:

2-17-

52

6

35.8

M.C.F. plus.

55

Southeastern New Mexico

..... T. Dev

T. Ojo Alamo

FORMATION RECORD

DEVIATIONS - TOTOO SURVEY

1/4 - 968'
0 - 1403'
1/4 - 1720'
1/4 - 2087'

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Co.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

they swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.

March 11, 1958

(Date)

or Operator..... **Gulf Oil Corporation**

Address **Box 2167 - Hobbs, New Mexico**

Position or Title..... **Area Supt. of Production**