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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

Form C-104
Supersedes Old C-104 and C-110
RECEIVE

U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS - VED
TRANSPORTER OIL /	-		
GAS /	OCT 1 5 1969		
PRORATION OFFICE	ARTESIA. OFFICE		
Operator ARCHIE M.	SPETR /		OFFICE
Address	V. 214 V		
	O, Artesia, New Mexico 88	210	
Reason(s) for filing (Check proper bo.		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go	as 🗍	
Change in Ownership X	Casinghead Gas Conde	nsate	
f change of ownership give name nd address of previous owner	Continental Oil	Hobbs 1 Co., Arkeriz, New Mexic	<b>3</b> 0
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Leas	e Lease No.
Cave Pool Uni	1		
Location  Unit Letter / K 198	South Lin	ne and 1980 Feet From	The West
Line of Section To		9 East , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	,
Navajo Relini	rsinghed Gas A or Dry Gas	N. Freeman, Artesia, Address (Give address to which appro	
Phillips Petr		Odessa, Texas	, , , , , , , , , , , , , , , , , , , ,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>5 17 29</b>	Is gas actually connected? Wi	nen N <b>≸A</b> /∠≒ - ≐
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	ion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift, etc.)
paid . Mat Navi on than 10 1 anni			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u></u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ice	11	ATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED UUI 1 (	<u> 1969, 19</u>
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett	
above is true and complete to the	e best of my knowledge and better.	OIL AND SAS IS	\$457 F3B
×		TITLE	
IN OF		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
Signature)		well, this form must be accompa	anied by a tabulation of the deviation
Secretary	`	tests taken on the well in acco	rdance with RULE 111. ust be filled out completely for allow-
(Title)		able on new and recompleted w	ells.
October 13, 1969 (Date)		Fill out only Sections I. well name or number, or transpor	I. III, and VI for changes of owner, ten or other such change of condition.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.