JISTRIBUTION SF TAFE 1 FIE T D OFFICE TRANSPORTER GAS 1

NEW MEXICO DIL CONSERVATION CO TISSION REQUEST FOR ALLOWABL. AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURA FGE CEIVED

OPERATOR	-			nec 1 \	1973	
PRORATION OFFICE	1					
JEM Resources,	Inc.			U. C. ARTESIA, C	C.	
JEM RESOURCES, Address	#3- W T	1000 111	No. Mar		· · · · · · · · · · · · · · · · · · ·	
		te 1620, Albuqu				
Reason(s) for filing (Check proper box		n Transporter of:	Other (Please	e explain)		
Recompletion	Oil	·	s			
Change in Ownership	Casinghe	Dry Ga	sate 🗍			
change of ownership give name nd address of previous owner	Robe	rt H. Birdwell,	Drawer 40, Art	esia, New Mexico		
DESCRIPTION OF WELL AND	LEASE	Pool Name, Including F	6811) 11-1-81			
Lease Name	Well No.	Pool Name, Including F Cave Grayberg	crmation CM	1	State B11662 No.	
Cave Pool Unit	17	Ouve Ordys8	<i>λ</i> / 1	State, Federal or Fee		
	Feet Fro	om The SOUTH Lan	e and 1980	Feet From The	ST 	
Line of Section A To	wnship 17S	Range 29	E , NMPM	4, Eddy	County	
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL GA	S Address (Give address	to which approved copy of th	is form is to be sent)	
Name of Authorized Transporter of Ol	ining Co.,	Proline Divis		an Avenue, Artes		
Name of Authorized Transporter of Castinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co	•			g., Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit Sec		Is gas actually connect Yes	when 12/1/	63	
this production is commingled with this production is commingled with the completion of the complete with the complete w		ny other lease or pool.	give commingling orde		To Post IDW Post	
Designate Type of Completi		Oil well Gds well	New wett Motrodet	Deepen Plug Back	Same Resty, Diff. Resty	
Date Spudded	Date Compl. F	Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Cui/Gas Pay Tubing Dep		th	
Perforations			<u> </u>	Depth Casi	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE		DEPTHS		SACKS CEMENT	
	 					
			:			
TEST DATA AND REQUEST F	OR ALLOWA	BLE (Test must be a		ume of load oil and must be e	qual to or exceed top allow	
Date First New Oil Run To Tanks	able for this deg		pth or be for full 24 hours) Frequening Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gds-MCF		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Tee	st	Bals, Condensate/MMC	Gravity of (Condensate	
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-in)	Casing Pressure (Shut	:-in) Choke Size		
CERTIFICATE OF COMPLIAN	 iCE		OIL	CONSERVATION CO	MMISSION	
	· · · —		DEC	C 1 8 1973		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	- L	, 19	
			OIL AND GAS INSPECTOR			
	_		TITLE			
		2		o be filed in compliance		
PUNITARIAXX (Signature) Lewis C. Jameson			well this form mus	quest for allowable for a n it be accompanied by a ta well in accordance with	bulation of the deviation	
		ad dant	All sections of	f this form must be filled		
(Title) President December 11, 1973			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
	T 11, 1972		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			