

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

October 25, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Eddy State "C", Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 4, T. 17-S, R. 29-E, NMPM., Cave Pool
Unit Letter

Eddy

County. Date Spudded 9-13-57

Date Drilling Completed 10-1-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3598' Total Depth 2510' PBD 2507'

Top Oil/Gas Pay 2374' Name of Prod. Form. Gravel

PRODUCING INTERVAL -

Perforations 2374-2398'

Open Hole Depth Casing Shoe 2510' Depth Tubing 2482'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 288 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

500 gal. acid 22,000 gals. ref. oil with 1/4 SDC

Casing Tubing Date first new Press. oil run to tanks 10-18-57

Oil Transporter Texas New Mexico Pipeline

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	SAC
8-5/8"	295'	175
4-2/2"	2503'	800
2-3/8"	2476'	

Remarks: It is requested that this well be placed in the Proration Schedule effective October 18, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 31 1957, 19

Gulf Oil Corporation
(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

Title: Area Supt. of Prod.

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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