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	╶╁╌╎╌┟╼╸	┼╼┼╾┥	Mail to Dis later than to	trict Office, Oi	1 Conservation (Commission, to which	Form C-101 was sent no
			of the Comm	nission. Submit	in QUINTUPLI	ICATE. If Stat	ons in Rules and Regulation • Land submit 6 Copies
LOCAT	AREA 640 ACRES TE WELL CORRE	CTLY				a	
	Gul	f Oil Cor	poration				te <u>"C"</u>
Well No	1		e)			(Letse)	NG 999,
Well 110		in	4 of	1/4, of Sec	μ, T		<u>,</u> NMPM
				Pool,	Eddy		
Well is		feet from	South	line and.	660	feet from	West lin
of Section	4-17-29	If State	Land the Oil ar	nd Gas Lease No	ь. <u>ів. </u>) 	
Drilling Com	menced	9-13		195.7 Drilli	ng was Complete	-1	1057
		Denne					
Name of Drill	ling Contractor	Donne	elly Drill	ing Compan	Y		
Address			ord, New Me	5X1CO	*****	*****	
Address		p of Tubing He	cad <u>35981</u> 19	5X1CO	The i	*****	
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Address	ve sea level at To 	p of Tubing Ha	ead	L SANDS OR 2 		nformation given is t 	o be kept confidential until
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Address	ve sea level at To 23741 on rate of water i WEIGHT FER FOOT	p of Tubing Harrison to	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	L SANDS OR 2 	EONES 4, from	nformation given is t 	o be kept confidential until

MUDDING AND CEMENTING BECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED AMOUNT OF MUD USED MUD GRAVITY 11" 8-5/8" 2971 175 Pump & Plug 7-7/8" 4-1/2" 25101 800 Pump & Plug

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons MA on perforations from 2464-2474.

Treated formation with 10,000 gallons refined oil with 1# SPG.

Spotted 250 gallons mud acid on perforations from 2374-2398: and squeezed into formation. Treated formation with 12,000 gallons refined oil with 1# SPG.

Result of Production Stimulation....Flowed 288 bbls oil and no water thru 2-3/8" tubing 24 hours.

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"YORD OF DRILL-STEM AND SPECIAL TEST?

			er special tests or deviation surveys were TOOLS					
							foot to	foot
lotary tool	otary tools were used from 237! feet to 2510						fact to	feet
able tools were used from				feet, and	trom	••••••		
			PBODU	CTION				
			10–18 , 19.57					
DIL WEL	L: The	production	during the first 24 hours was	38	barr	rels of liqu	id of which 100	% wa
	was	oil: 0	% was emulsion;	0 9	% water;	; and	0% was se	diment. A.P.
			•4					
		•						homole
AS WEL	L: The	production	during the first 24 hours was	M	.C.F. ph	15		
	liqui	d Hydroca	bon. Shut in Pressurelbs.					
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							A THE ALL STROMEON	
PLEA	SE INDI	ICATE BE	LOW FORMATION TOPS (IN CON	FORMANC	E WITH	I GEOGR	Northwestern New	F STATE): Meteo
			Southeastern New Mexico			_		
. Anhy.							Ojo Alamo Kirtland-Fruitland	
. Salt	••••••		T. Silurian					
. Salt	T. Montoya						Farmington	
Yates.							Pictured Cliffs	
							Menefee	
							Point Lookout	
Grayburg 2374 ¹ T. Gr. Wash						Mancos		
. San Andres						Dakota		
Glorieta						Morrison		
. Drinkard T						Penn		
Г. Tubbs Т								
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From	То	Thickness in Feet	Formation	From	То	Thicknes in Feet	s Formatio	n
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0	9 200 237 647 1192 1275 1348 1428 1580 1707 2510	Distance from To Drive Bushing to Caliche Red Rock Anhydrite and Re Salt and Anhydri Anhydrite Anhydrite Anhydrite and Sa Anhydrite and Sa Anhydrite Lime	o Ground ed Rock ite alt andy Lime			3/4	- 800' - 1400' - 1650' 2130' - 2200'	SURVEY
				-1-1	-		· · · · · · · · · · · · · · · · · · ·	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far . as can be determined from available records. December 13, 1957

Company or Operator...Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico Name Position or Title Area Supt. of Prod.