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SANTA FE			
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	. 1	
	GAS	1	
OPERATOR		1	
55054T10110TT10T			1

NEW MEXICO OIL CONSERVATION COmmission

10

	SANTA FE	REQUEST	FOR ALLOWABLE		Old C-104 and C-1	
	FILE /	RUTHORIZETION TO AR	Effective 1-1	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	RAL GAS		
	TRANSPORTER OIL /	FEB 2 4 1971				
	OPERATOR /					
	PRORATION OFFICE	O. C. C.				
•	Operator	ARTESIA, OFFICE				
	ROBERT H. RINDW	م باماط				
		eia, New Mexico 88210				
	Reason(s) for foling (Check proper	box)	Other (Please explain)		
	New Well Recompletion	Change in Transporter cf: Oil Dry G	_ '			
	Change in Ownership	Oil Dry G Casinghead Gas Conde				
	If change of ownership give name and address of previous owner	Archie M. Speir, Arte	sia, New Mexico			
11	DESCRIPTION OF WELL AN	ID LEACE				
45.	DESCRIPTION OF WELL AN	Well No. Pool Name, Including F		Lease	Legse No.	
	Cave Poel Unit	28 Cave 1/2-	State, I	Federal or Fee State	B 11662	
	Location M 66	O Smith	660	Wost		
	Unit Letter ;	Feet From TheLi	ne and 660 Feet	From The West	 -	
	Line of Section	Township 17 South Range 29	East Edd	Ŋ	County	
***	DEGLOS AMION OF TRANSPO					
111.	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which	approved copy of this form is	s to be sent)	
		Pipe Line Division	N. Freeman, Artes	ia, New Mexico		
	Name of Authorized Transporter of Phillips Petraleum	Casinghead Gas or Dry Gas	Aziress (Give address to which	approved copy of this form is	to be sent)	
		Unit Sec. Twp. Age.	Odesse, Texas Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	J 5 17 29		12-1-63		
		with that from any other lease or pool,	give commingling order numbe	r:	t.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same R	asty Diff Beaty	
	Designate Type of Comple	tion - (X)	Joseph Market Ma	on Trug Buck Same I	I I I I I I I I I I I I I I I I I I I	
	Date Spudded	Date Compl. Ready to Prod.	Tota. Depth	P.B.T.D.	<u> </u>	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Od/Gas Pay	Tubing Depth		
	The state of the s	rame of Producing Connector	1.00 pm. dus ruy	rubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of loc	ad oil and must be equal to o	exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump,	and life are 1		
	Sele i hat her On han io fangi	30.00.7001	1 roddolly comba 1 rods pumps	2 45 1.5,1, C4C17		
	_ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ggs - MCF		
	Actual Float During 1991	G. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Traction District	G41 11101		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa		
	Actual Plod. 1881-MCF/D	Langth of Task	DDIS, Condensate/MMCF	Gravity of Condensa	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
					- <u>-</u> .	
VI.	CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSIO	ON	
		d regulations of the Oil Conservation	APPROVED		, 19	
	Commission have been complied with and that the infor above is true and complete to the best of my knowledge		BY W.a.	Grissett		
	and the complete to		OIL AND GAS	iksfe eju n		
	$ \mathcal{L} $		TITLE			
	Louise	- Laugherte		d in compliance with RUL allowable for a newly dri		
-	(Si	enature)	If this is a request for well, this form must be acc	ompanied by a tabulation	of the deviation	

VI.

Louise Laugheste	
 (Signature)	
 (Tiele)	

Ostober 28, 1970

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply