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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR BA 64 0	ACRES
LOCATE WELL	CORRECTLY

	John	M. Kelly			Gulf	Elk	
•••••	······	Company or Operat	Or)			(Lesse)	
Well No	1	in	.1/4 of	.¼, of Sec			, NMPM.
	Cave			Pool	Eddy		County
Well is	660	feet from	West	line and	990	North	line
				nd Gas Lease No. i			
Drilling	Commenced 5	•2 2 58		, 19 Drilling	was Completed	15- 58	, 19
Name o	f Drilling Contract	Donn	elly Dril	ling Company	1 7		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Address	-	A rt	esia, New	Mexico		·····	
						on given is to be kept	confidential until

Not Confidential 19

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OIL SANDS OR ZONES

No. 1, from. 2372 to 2380	No. 4, fromto
No. 2, from	No. 5, fromto
No. 3, from	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None	to	feet.	
No. 2, from			
No. 3, from	to	feet.	
No. 4, from	to	feet.	

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-		_		_		

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	298	Tex. Pat	t		Surface
5 1/2	14	New	2427	Guide		2368-76	011 String

HOLE	SIZE OF CASING	WHERE Bet	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	292	100	Plug		
6	5 1/2	2427	200	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil fractured w/20,000 gals. & 20,000# sand.

Result of Production Stimulation Flow 43 BOPD 12/64" choke TP-320 CP-510

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...GOORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		T	OOLS USED			
Rotary tools we Cable tools wer	ere used fromO		feet, a	nd from	feet to	fe e t. feet.
		PI	ODUCTION			
Put to Produci	ng June 18,	, 19.	58			
OIL WELL:	The production during th	he first 24 hours was	43	barrels of	liquid of which	0% was
	was oil;0	% was emulsion;	0	% water; and.	% was so	diment. A.P.I.
	Gravity				, *	
GAS WELL:	The production during th	he first 24 hours was		M.C.F. plus		barrels of
	liquid Hydrocarbon. Shu	t in Pressure	lbs.			

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	Anhy				
Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B.			Montoya	Т.	Farmington
Т.	0.60	Т.	Simpson	Т.	Pictured Cliffs
т.	7 Rivers. 1090	Т.	McKee	Т.	Menefee
Т.	Oueen 1652	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg. 2047	Т.	Gr. Wash	Т.	Mancos
T.	San Andres 2400	Т.	Granite	Т.	Dakota
Т.	Amer 2372	Т.		Т.	Morrison
Т.	Drinkard	т.		T.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	T.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1650 1670 2050 2370 2380	1650 1670 2050 2370	430 970 20 380 320	dolomite stringers Red sand (Queen) Anhydrite w/dolomite stringers Dolomite w/sand and an stringers (Grayburg) Gray Sand (Premier) Red & White Shaly sand	C.		·	
			•				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator John M. Kelly
Name Survett DMª

Address Box 5671, Roswell, New Mexico

Position or Title...Production...Superintendent