

REQUEST FOR (OIL) - (GAS) ALLOWABLE

95 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John M. Kelly Gulf Elk, Well No. 2, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 4, T 17S, R. 29E, NMPM, Cave Pool
Unit Letter

County. Date Spudded. 6-21-58 Date Drilling Completed 7-10-58

Please indicate location:

Elevation 3584 Total Depth 2417 FEET 2413

Top Oil/Gas Pay 2370 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2370-2376

Open Hole Depth Casing Shoe 2414 Depth Tubing 2400

OIL WELL TEST -

Natural Prod. Test: 35 bbls. oil, bbls water in 24 hrs, min. Choke Size 2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 46 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size 10/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,400 gals. + 20,000# Sand-Oil Frac.

Casing Tubing Date first new Press. 610 Press. 230 Oil run to tanks 7-12-58

Oil Transporter Texas-New Mexico Pipeline

Gas Transporter No Connection

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 20 1958, 19

John M. Kelly

(Company or Operator)

By:

Bennett Dmytro (Signature)

Title Production Superintendent

Send Communications regarding well to:

John M. Kelly

Box 5671, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By:

M L Armstrong

Title

OIL CONSERVATION COMMISSION

ARTERIA DISTRICT OFFICE

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1

DISTRIBUTION

Oil

Field

Production

State

A. S. I.

Region

1-1-1

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator John M. Kelly Lease Gulf Elk

Well No. 2 Unit Letter C S 4 T17S R29E Pool Cave

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit J S 4 T17 R 29

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline

Address Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas No Connection

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

New Well No Connection

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20 day of July 19 58

Approved JUL 22 1958 19

By Samuel D. M. [Signature]
Title Production Superintendent

OIL CONSERVATION COMMISSION

By M. L. [Signature]

Title _____

Company John M. Kelly

Address Box 5671

Roswell, New Mexico

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Con. 5	5
CONTRIBUTION	
NO.	5
DATE	5
NAME	5
ADDRESS	5
CITY	5
STATE	5
U. S. G. P.	5
TRANSFER	5
FILE	5

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John M. Kelly Box 5671 Roswell, New Mexico
(Address)

LEASE Gulf Elk WELL NO. 2 UNIT C S 4 T 17S R 29E
DATE WORK PERFORMED 7-11-58 POOL Cave

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On 7-10-58 new 4 $\frac{1}{2}$ " 9.5# was landed at 2414 and cemented w/200 sax neat cement. On 7-11-58 after 24 hrs. WOC bailing tests indicated complete shut-off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong
Title Oil and Gas Inspector
Date JUL 28 1958

Name Samuel D. McFarland
Position Production Superintendent
Company John M. Kelly

OIL CONSERVATION COMMISSION	
DISTRICT OFFICE	
Case No.	5
County	
State	
Owner	
Survey	
Project	
State Land	
U.S. Land	
Indian Land	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John M. Kelly Box 5671 Roswell, New Mexico
(Address)

LEASE Gulf Elk WELL NO. 2 UNIT C S 4 T 17S R 29E
DATE WORK PERFORMED 6-23-58 POOL Cave

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On June 21, 1958 11" hole was spudded. On 6-22-58 new 8 5/8" 24# was landed at 281' and cemented w/100 sax neat cement. On 6-23-58 after 36 hrs. WOC a complete shut-off was indicated by bailing tests.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name W. L. Armstrong
Title Oil and Gas Inspector
Date June 25 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Samuel D. Myers
Position Production Superintendent
Company John M. Kelly

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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