NO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE 7 FILE 7 U.S.G.S. LAND OFFICE 01L 7 I RANSPORTER 01L 7 OPERATOR 7 PRORATION OFFICE 1	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 REflective 1-1-65 AS OCT 1 5 1959 ARTESTS
	IE M. SPEIR		• • • • • • • • • • • • • • • • • • •
Reason(s) for filing (Check proper box) New We!1 Recompletion Change in Ownership X	er 40, Artesia, New Mexi Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)	
If change of ownership give name and address of previous owner	Continental Oil Co, Ho	bbs, New Mexico	
I. DESCRIPTION OF WELL AND L Lease Name Cave Bool Unit	Well No. Pool Name, Including For 5 Cave Grayou	1rg State, Federa	lor Fee State 611662
Location Unit Letter C ; 99	O_Feet From TheNorth_Line	and 1980 Feet From 7	The West
	nship 17South Range 29	9East , NMFM, Edd	County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	telle form in the conti
Name of Authorized Transporter of Off	or Condensate	N Freeman Artesia, N	ew Mexico
Navajo Refining Co, Pig Name of Authorized Transporter of Cas	inghead Gas 📑 or Dry Gas 🔄	Address (Give address to which appro Odessa, Texas	ved copy of this form is to be sent)
Phillips Petrole	Unit Sec. Twp. Ege.		en. N/A
If well produces oil or liquids, give location of tanks.	J 5 17 29	yes	
If this production is commingled wit	h that from any other lease or pool,		Plug Back Same Resty. Diff. Resty
V. COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, KKB, KT, GK, etc.)			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINICI	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA		OIL CONSER	VATION COMMISSION
I hereby certify that the rules and	l regulations of the Oil Conservation with and that the information given he best of my knowledge and belief	APPROVED	ressett
. L'Dauchert	\	This form is to be filed	in compliance with RULE 1104. Ilowable for a newly drilled or deep mpanied by a tabulation of the devia

(Signature)

(Title)

October 9, 1969 (Date)

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- 1	If this is a request for allowable for a hour of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
l l	tests taken on the well in accordance with RULE 111.
	tests taken on the form must be filled out completely for allow-

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply