NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUN 23 1958

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 22, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John M. Kelly (Company or Operator), Gulf Elk (Lease), Well No. 3, in NW ¼ SE ¼,

J (Unit Letter), Sec. 4, T. 17S, R. 29E, NMPM., Cave (Grayburg) Pool

Eddy County. Date Spudded 5-24-58 Date Drilling Completed 6-18-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Elevation 3576 Total Depth 2435 PBTD 2427

Top Oil/Gas Pay 2380 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2379-2385

Open Hole _____ Depth Casing Shoe 2434 Depth Tubing 2412

OIL WELL TEST -

Natural Prod. Test: 15 bbls.oil, 0 bbls water in 24 hrs, ____ min. Choke Size 2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls.oil, 0 bbls water in 24 hrs, ____ min. Choke Size 14/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals. & 20,000# Sand-Oil

Casing Press. 420 Tubing Press. 220 Date first new oil run to tanks 6-21-58

Oil Transporter Texas-New Mexico Pipeline

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	303	100
4 1/2	2434	200

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 19

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title

John M. Kelly
(Company or Operator)

By: Kenneth D McCabe
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name John M. Kelly

Address Box 5671, Roswell, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator John M. Kelly Lease Gulf Elk

Well No. 3 Unit Letter J S 4 T 17S R 29E Pool Cave

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit J S 4 T 17S R 29E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline

Address Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas No Connection

Address
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

New well no gas connection available

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22 day of June 19 58

By Kenneth D. Mills

Approved JUN 23 1958 19

Title Production Superintendent

OIL CONSERVATION COMMISSION

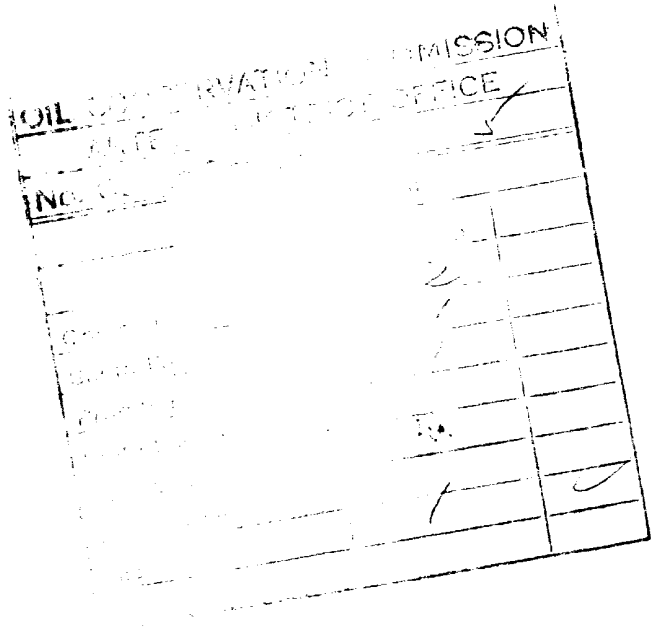
Company John M. Kelly

By M L Armstrong

Address Box 5671

Title OIL AND GAS INSPECTOR

Roswell, New Mexico


OIL
MISSION
OFFICE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John M. Kelly Box 671 Roswell, New Mexico
(Address)

LEASE Gulf Elk WELL NO. 3 UNIT J S 4 T 17S R 29E
DATE WORK PERFORMED 5-26-58 POOL Cave Undesig

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [x] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On 5-24-58 11" hole was spudded. On 5-25-58 new 8 5/8" 24# was landed at 305' and cemented w/100 sax neat. On 5-26-58 after 36 hrs. 100 % complete shut-off was indicated by bailing tests.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name M L Armstrong
Title OIL AND GAS INSPECTOR
Date JUN 23 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Kenneth D McKee
Position Production Superintendent
Company John M. Kelly

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John M. Kelly Box 871 Roswell, New Mexico
(Address)

LEASE Gulf Elk WELL NO. 3 UNIT J S 4 T 17S R 29E
DATE WORK PERFORMED 6-19-58 POOL Cave

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [x] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On 6-18-58 new 4 1/2" 9.5# was landed at 2434 and cemented w/200 sax.

On 6-19-58 after 36 hrs. WOC bailing test indicated complete shut-off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name M L Armstrong
Title OIL AND GAS INSPECTOR
Date JUN 23 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Burnett D McCabe
Position Production Superintendent
Company John M. Kelly