NEW 2XICO OIL CONSERVATION COMM. SION Santa Fe, New Mexico (Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE $\mathbb{G}_{\sim} \otimes \mathbb{G}_{\sim}^{\sim} \mathbb{R}^{\circ}$ Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(C				ulf <u>Elk</u> , (Lease)				/ ~
Unit	Letter			., T. 17 5 .,					
				County. Date	Spudded. 6=26 3574 DF	±58 Data Total Depth	9440	pleted FBTD	<u>7#20#58</u> 9433
P	lease in	idicate lo	ation:		y 2392				
D	C	B	A	PRODUCING INTER	RVAL -				•
E	F	G	H	Perforations Open Hole	2392-2	398 Depth Casing Shoe	2436	Septh Tubing	2380
r	K	J	I	OIL WELL TEST - Natural Prod. 1	- Test:5bbl	5.011,b	bls water in _	24 hrs,	Chokemin. Size
м	N	0	P	load oil used):	d or Fracture Trea : 46 bbls.oi				Choke
	4-1	X 7-29	J		- Test:	MCF/Day; Hou	rs flowed	Choke	Size
bing	Casing	and Cemer	nting Raco		ing (pitot, back p				
Sur	•	Fret	Sax	Test After Aci	id or Fracture Trea	tment:	MCF/	Day; Hours	flowed
5 5 /	/8	302	100	Choke Size	Method of Te	sting:			
4 1/2		2 2436 200		sand): 17	re Treatment (Give 200 cals f Tubing Press. 250	148 - 15 - 790	# Sand=0	il Fra	cture
					9r		-		
				· · · · · · · · · · · · · · · · · · ·				·····	

	OIL CONSERVATION COMMISSION
Bv:	MLannstrong
	OIL ANC GAS IMSPECTAL

Kuni By:.... Signature

Title.... Production Superint endent Send Communications regarding well to:

Name John M. Kelly

Box 5671, Roswell, New Mexico

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OIL CONSERVATION COMMISSION ARTERIA DISTRICT OFFICE No. Copies Received 16 DACTFIE UVION Ź <u>Operatur</u> Ĩ 1 9.0 3 C <u>U (</u> Transo. File ----

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NEW MLAICO OIL CONSERVATION COLL SANTA FE, NEW MEXICO	AISSION Form C-110 Revised 7/1/55
(File the original and 4 copies with the appropriate	district office)
CERTIFICATE OF COMPLIANCE AND AUTH TO TRANSPORT OIL AND NATURAL C	
Company or Operator John M. Kelly	Lease Gulf Elk
Well No. <u>4</u> Unit Letter <u>0 S 4 T 178 R 29</u> Po	ool <u>Cave Linking</u>
County Body Kind of Lease (State, Fed. o	r Patented)
If well produces oil or condensate, give location of tanks:Ur	nit J S 4 T 17 R 29
Authorized Transporter of Oil or Condensate <u>Texas-New M</u>	
	<u> </u>
Address <u>Midland, Texas</u> (Give address to which approved copy of this fo	
(Give address to which approved copy of this fo	rm is to be sent)
Authorized Transporter of Gas <u>New Lease</u>	
Address (Give address to which approved copy of this fo	
(Give address to which approved copy of this fo	rm is to be sent)
lf Gas is not being sold, give reasons and also explain its p	resent disposition:
New Lease No Connection	
Reasons for Filing: (Please check proper box) New Well	(x)
Change in Transporter of (Check One): Oil () Dry Gas ()C'head ()Condensate ()
Change in Ownership() Other	
Remarks: (G	() ive explanation below)
The undersigned certifies that the Rules and Regulations of mission have been complied with.	the Oil Conservation Com-
Executed this the 28 day of July 1958 By By	meth Dmyth
	uction Superintendent
	WARMAN DAVELINGHUMIN

OIL CONSERVATION COMMISSION Company John M. Kelly

By ML asmistring Address Box 5671 Title_____

Roswell, New Mexico

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OIL COMBINATION COMMISSION ARTEGIA DIVERTICE CODIES ROLLOG FURNICHED PORTO State CODIES ROLLOG CODIES RO

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NEW MEXICO OIL CONSERVATION COMMISSI MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate Districe Office as per Commission	
COMPANY John M. Kelly Box 5671 Roswell, New M (Address)	exico
LEASE Gulf Elk WELL NO. 4 UNIT 0 S DATE WORK PERFORMED 7-21-58 POOL C	T 175 R 20B
This is a Report of: (Check appropriate block)	of Test of Casing Shut-off
Beginning Drilling Operations	ial Work
Plugging Other	
Detailed account of work done, nature and quantity of material	ls used and results obtained.

On 7-29-58 new 4 1/2" 9.5# pipe was landed at 2436 and cemented w/200 sax neat cement. On 7-21-58 after 24 hrs. WOC a bailing test indicated complete shut-off.

FILL IN BELO	W FOR RE	MEDIAL WO	ORK REPORTS ONI	<u>_Y</u>		
Original Well I	Data:					
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date	
Tbng. Dia	Tbng De	epth	Oil String Dia	Cil Stri	Cil String Depth	
Perf Interval (s)					
Open Hole Inter	rval	Pro	oducing Formation	(s)		
RESULTS OF V	WORKOVE	R:		BEFORE	AFTER	
Date of Test						
Oil Production	, bbls. per	day			- <u></u>	
Gas Production	n, Mcf per	day				
Water Product	ion, bbls.	per day			· <u></u>	
Gas-Oil Ratio,	cu. ft. pe	r bbl.				
Gas Well Poter	ntial, Mcf	per day		······································	· <u> </u>	
Witnessed by						
_					ipany)	
DIL CONS	ERVATION	COMMISSI	ON above is true	and complete	ormation given to the best of	
Name MI	Asust	t ruc	my knowledg Name	e unth DW	Yohn	
Title	re and attacks	TA @ /	Position	luction Sur	4	
Date		7	Company_Joh		intendent	
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OL CONSERV. D. S. MOSSICH Sotto de la constante de la cons

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