

NEW MEXICO OIL CONSE. CATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	She]	ton & W	erren Oil	Producers		***************************************	Gulf State
	(0	company or Opera	tor)			/7 (Lease)	
							<u>г. 29 Е., нмрм</u> .
							County.
/ell is	9851	feet from	North	line and	9871	feet from.	East line
Section	4.	If St	ate Land the Oil a	nd Gas Lease No.	is	11562	***************************************
rilling Com	menced		7-10	195.8 Drilling	was Completed	7.=	19
-							

		•					to be kept confidential until
	7-2	21	, <u>19. 58</u>				
				IL SANDS OR Z			
-							to
•							to
o. 3, from		to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No. 6,	from	••••••	to
			THEPA	RTANT WATER	SANDS		
aclude data	on rate of war	ter inflow and		water rose in hok			
						feet	***************************************
-							
•							
-							•••••
10. 4, 1f0m	***************************************		W			1664	······································
				CASING RECO	RD		
SIZE	WEIGHT PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	is purpose
8-5/8	211#	New	340	Hallibu	ton		Surface casin
4-1/2	9.5#	New		Hallibu		2409-1	
		_					
				<u> </u>		<u> </u>	
			MINDEN	AND CEMENT	NG RECORD		
			MUDDING	MIND CHARMAI			
SIZE OF	SIZE OF	WHERE	NO. SACKS	METROD		MUD	AMOUNT OF
HOLE	CASING	SET	NO. SACES OF CEMENT	METROD USED		MUD GRAVITY	AMOUNT OF MUD USED
HOLE 11	8-5/8	3/10	NO. SACES OF CEMENT	METHOD USED	ton	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8	SET	NO. SACES OF CEMENT	METROD USED	ton	MUD GRAVITY	AMOUNT OF MUD USED
HOLE 11	8-5/8	3/10	NO. SACES OF CEMENT	METHOD USED	ton	MUD GRAVITY	AMOUNT OF MUD USED
HOLE 11	8-5/8	3/10	NO. SACES OF CEMENT 100 100	METHOD USED	ton	GRAVITY	AMOUNT OF MUD USED
HOLE 11	8-5/8	3110 211146	NO. SACKE OF CEMENT 100 100 RECORD OF	METHOD USED Hallibur Hallibur PRODUCTION A	nd Stimula	TION	AMOUNT OF MUD USED
11 7-7/8	8=5/8 4=1/2	340 2446 (Record th	NO. SACKE OF CEMENT 100 100 RECORD OF	Hallibur: Hallibur: PRODUCTION A	ND STIMULA	TION treated or shot.)	MUD USED
HOLE 11 7-7/8	8-5/8 4-1/2 500 Gal	3110 21116 (Record the	NO. SACKE OF CEMENT 100 100 RECORD OF e Process used, Nond fracture	Hallibur Hallibur Hallibur PRODUCTION A to. of Qts. or Gallib	ND STIMULA	TION treated or shot.)	MUD USED
но <u>ге</u> 11 7-7/8	8-5/8 4-1/2 500 Gal	3110 21116 (Record the	NO. SACKE OF CEMENT 100 100 RECORD OF e Process used, Nond fracture	Hallibur: Hallibur: PRODUCTION A	ND STIMULA	TION treated or shot.)	MUD USED
но <u>ге</u> 11 7-7/8	8-5/8 4-1/2 500 Gal	3110 21116 (Record the	NO. SACKE OF CEMENT 100 100 RECORD OF e Process used, Nond fracture	Hallibur Hallibur Hallibur PRODUCTION A to. of Qts. or Gallib	ND STIMULA	TION treated or shot.)	MUD USED
HOLE 11 7-7/8	8-5/8 4-1/2 500 Gal	3110 21116 (Record the	NO. SACKE OF CEMENT 100 100 RECORD OF e Process used, Nond fracture	Hallibur Hallibur Hallibur PRODUCTION A to. of Qts. or Gallib	ND STIMULA	TION treated or shot.)	MUD USED
11 7-7/8	8-5/8 4-1/2 500 Gal	3110 21116 (Record the Acid a	NO. SACKE OF CHMENT 100 100 RECORD OF c Process used, N and fractur sand.	Hallibur Hallibur Hallibur PRODUCTION A to. of Qts. or Gallib	ND STIMULA Lused, interval	TION treated or shot.)	MUD USED
11 7-7/8	8-5/8 4-1/2 500 Gal	3110 21116 (Record the Acid a	NO. SACKE OF CHMENT 100 100 RECORD OF c Process used, N and fractur sand.	Halliburing Halliburing Halliburing PRODUCTION And the With 15	ND STIMULA Lused, interval	TION treated or shot.)	MUD USED

 ,,,			
7	rools	USED	

		•	•	TOOLS	USED			and and action i	acieus	
			O feet to							
Cable too	ls were us	ed from	feet to)	fect, a	nd from	••••••	feet to	feet	
			5 00	PRODU	CTION					
Put to Pr	oducing		7- 20	, 19 <u>58</u>						
OIL WE	LL: The	production	on during the first 24 hou	ırs was 1,0)4	bar	rels of liq	uid of which 100) % was	
	was	oil;	% was e	nulsion;		% water	; and	% w	as sediment. A.P.I.	
		vity	240	***********************			•			
GAS WE	,		on during the first 24 hou			MOE -1				
OAS WE					**************	M.C.F. pi	us	······	barrels of	
	liqu	nd Hydroc	carbon. Shut in Pressure	lbå,						
•	*									
PLE	ase ind	ICATE B	BELOW FORMATION		FORMAN	CE WITE	i Geogi			
T. Anhy	_		Southeastern New M				· 	Northwestern N		
•			T.	Devonian				Ojo Alamo Kirtland-Fruitland		
R Sale		320	т.	Montoya				Farmington		
T. Yates		890	T.	Simpson		******************	Т.	Pictured Cliffs		
			T.	McKee				Menefee		
	burg			EllenburgerGr. Wash				Point Lookout		
	Andres	422	T.	Granite				Dakota		
T. Glori			т.	***************************************	•••••	•	Т.	Morrison	•	
			т.	P*************************************				Penn		
			T.	***************************************				***************************************		
			T.	***************************************				***************************************		
T. Miss.			т.	***************************************						
				FORMATIO	N RECO	RD		. 3.		
From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet	Form	ation	
						ļ	Inrect			
320 700 890 910 1700 1720 2409 2422	320 700 890 910 1700 1720 2409 2422 2447	380 190 20 790 20	Sh & anhy. Salt, anhy. Anhy, dolo & Sd Dolo, anhy, Sd LS (Pa	sh. sh & salt	Some Process	D TEQUE				
	<u> </u>	1	1		<u> </u>	L	L	<u> </u>		
			ATTACH SEPARA	TE SHEET IF .	ADDITIO	NAL SPA	CE IS N	EEDED		
I he	reby swear	or affirm	that the information give	ven herewith is a	complete a	and correct	t record o	f the well and all wo	rk done on it so far	
as can be	determine	ed from av	vailable records.					Jular 21 1	0 K B	
_						73l. n.		July 21, 1	(Date)	
Company	or Opera	tor.She.]	ton & Warren	011 Prods	Address	124 F	or · F	TOBWE C. NO.	, N.M.	
Name.	······			William II	Position	or Title	1	Mark Hy	est	
•		reg	19/50	É						
				į						