

ARTESIA, NEW MEXICO

November, 1964

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No. A 53

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 11/16/64

PURPOSE: ALLOWABLE REVISION (WATERFLOOD)

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Effective 11/1/64, the allowable of the following Continental

Oil Company wells in the pool listed below are hereby revised

as indicated:

Cave Pool

Cave Pool Unit #3-A, 4-17-29, increased from 18 to 26 bbls daily or 780 bbls for the month. Cave Pool Unit #7-A, 5-17-29, increased from 46 to 60 bbls daily or 1800 bbls for the month. Cave Pool Unit #10-G, 5-17-29, increased from 28 to 32 bbls daily or 960 bbls for the month. Cave Pool Unit #12-E, 4-17-29, increased from 10 to 14 bble daily or 420 bbls for the month. Cave Pool Unit #21-I, 5-17-29, increased from 28 to 70 bbls daily or 2100 bbls for the month. Cave Pool Unit #26-0, 5-17-29, increased from 28 to 68 bbls daily or 2040 bbls for the month. Cave Pool Unit #26-0, 5-17-29, increased from 28 to 68 bbls daily or 2040 bbls for the month. Cave Pool Unit #35-A, 8-17-29, increased from 24 to 31 bbls daily or 930 bbls for the month.

MLA/jw

OIL CONSERVATION COMMISSION

Continental Oil Co.,

Continental

R, DISTRICT NO. 2

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