NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.

Boteber 27, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	RECEIVED	STATE OF THE PROPERTY OF THE	GAS	
TRANSPORTER OIL / GAS /				
OPERATOR /	FEB 2 4 1971	(-)		
PRORATION OFFICE				
Operator				
BOHERT H. BIRDWE	ARTESIA, OFFICE			
	La, New Mexico 88210			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	77		
Change in Ownership	Casinghead Gas Conden	sate		
f change of ownership give name nd address of previous owner	Archie M. Speir, Dr	aver 40, Artesia, New	Mendeo	
	e .			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
Cave Poel Unit	3 Care Grants	State, Fede	ral or Fee State B11662	
Location			<u></u> .	
Unit Letter;;	Feet From The Next h Lin	e and 987 Feet From	The Fast	
Line of Section	Township 17 South Range 2	9 Feet , NMPM, Eddy	County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas of Dry Gas		N. Freemen Ave. Artesia. New Marieo Address (Give address to which approved copy of this form is to be sent)		
Phillips Petralen	Unit Sec. Twp. Rge.	Phillips Ridg., Odesse, Texas Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	J 5 17 29	yes	12-1-63	
	with that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple		i i i i i i i i i i i i i i i i i i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			The Park	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allou	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
t and the Trans	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I MONIA LIAGOMA			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
CAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
DEDTELOATE OF COURT IS	NCF	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIA	HTOE		5 1971	
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	19	
Commission have been complied to be the complete to be completed to be complet	i with and that the information given the best of my knowledge and belief.	BY William	gresser	
		TITLE GEL BED GAR INSPECTOR		
$\mathcal{O} = \mathbb{A} \mathcal{I} = \mathbb{A}$		This form is to be filed in compliance with RULE 1104.		
Louise Lausterly		If this is a request for all	If this is a request for allowable for a newly drilled or deepened	
(Si	gnature)	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation	
Secretary	_	All sections of this form a	nust be filled out completely for allow	
- (Title)	able on new and recompleted	wells.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply