NO. CP COPILS RECEIVED 5	~~	-	
SANTA FE		PREERVATION COMMIS IN INFORMATION COMMIS IN INFORMATION COMMIS INFORMATION PROVIDENT PROVIDENT PROVIDENT PROVIDENT PROVIDA	Form C-104 Supersedes Old C-101 and C-110 Union Coll Coll Coll Coll Coll Coll Coll Co
FILE ////	ΑΠΤΗΩΩΙΖΑΤΙΩΝ ΤΩ ΤΡΑ	AND NSPORT OIL AND NATURAL G	
LAND OFFICE	AUTHORIZATION TO TRA	NOT ONLY MAD MATORAL O	JU 1969
TRANSPORTER GAS /			
OPERATOR /		• • •	ARTEL A, DEFIC
Operator Continental Oil Company			
Address			
Box 460, Hobbs, New Me: Reason(s) for filing (Check proper box)		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oll X Dry Gas Casinghead Gas Condens		
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·
and address of previous owner			· ·
DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease
Cave Pool Unit	17 Cave	Grayburg	State State
Location Unit Letter I ; 2	310 Feet From The South Line	e and 660 Feet From T	he East
Line of Section 4 Township 17 South Range 29 East , NMPM, Eddy County			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
		North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be set Phillips Petroleum Corporation Phillips Building, Odessa, Texas			
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			n
give location of tanks.	J 5 1.7 29 h that from any other lease or pool, g		N/A
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes'v.
Designate Type of Completio	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be of	fter recovery of total volume of load oil a	and must be equal to or exceed top allow-
OII, WEJJL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	All has Descent	Casing Prossure	Choke Size
Length of Test	Tubing Prossure		
Actual Prod. During Test	Oll-Bbls,	Water-Bbls.	Gas • MCF
	<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls, Condensate/MMCF	Gravity of Condensate
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Presente	
CERTIFICATE OF COMPLIANC	CE	11	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_J. K. Camito	
		TITLE OIL AND GAS INSPECTAT	
Dr. E. Geolley		This form is to be filed in compliance with RULE 1104.	
(Stenacy)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the dediction tests taken on the well in accordance with RULE 111.	
Administrative Section Unief		All sections of this form must be filled out completely for ellow-	
June 3, 1969		eble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Da NHOCC(5) File	ite)	Separate Forms C-104 must	be filed for each pool in multiply
		completed wells.	