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DISTRIBUTI	ON	<u> </u>	T
SANTA FE		,	\top
FILE		Ε.	-
U.S.G.S.		<u> </u>	
LAND OFFICE			-
IRANSPORTER	OIL		
	GAS	-	
OPERATOR		7	
			+-

October 28, 1970

(Date)

-110

SANTA FE	REQUE	ST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C		
U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	ANTHORIZATION TO	RANSPORT OIL AND NATU	JRAL GAS	
TRANSPORTER OIL				
GAS	FET 10.1971			
OPERATOR				
PRORATION OFFICE Operator	(77) 10 (Mg			
DANGER :	ASTE ON OFFICE			
Address	BTROUBLE V			
Drawer M	Artesia, New Mexico 882	10		
Reason(s) for foling (Check prop	per box)	Other (Please expla	ini	
New Well	Change in Transporter of:	The state of the s	•••	
Recompletion	Oil Dry	Gas	•	
Change in Ownership	Casinghead Gas Con	densate		
If change of ownership give n	ame .			
and address of previous owner	Archie M. Speir, Art	esta, New Mextee		
DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, including	Formation Kind o	of Lease	Legse No.
Care Pool Unit	20 Care 56	State,	Federal or Fee State	E 134
ocation.				
Unit Letter :	1980 Feet From The South	line and 660 Feet	t From The	
Line of Section	Taurahi 38 8 11		· · · · · · · · · · · · · · · · · · ·	
Sinc of occusin	Township 17 South Range	29 East , NMPM,	Eddy	County
ESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	PAS		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which	h approved copy of this form is	to be sent)
Injection Wel	l		copy of these form to	to be sent/
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address Gree address to which	h approved copy of this form is	to be sent)
		i	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, and a constant
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
ive location of tanks.		:	1	
this production is commingle	ed with that from any other lease or pool	, give commingling order numbe	er:	,
OMPLETION DATA	Oil Wo ! Coo Will			
Designate Type of Comp	oletion = (X)	New Well Workover Deep	pen Plug Back Same Re	estv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			F.B.1.D.	
evations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Cil 'Gas Pay	Tubing Depth	
erforations			Depth Casing Shoe	
HOLE SIZE		ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
EST DATA AND REQUES	T FOR ALLOWARIE	after seconds.		
IL WELL	able for this d	after recovery of total volume of loc epth or be for full 24 hours)	ad oil and must be equal to or	exceed top allow
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test				
etual Prod. During 1 000	Oil-Bbls.	Water-Bbis.	Gas - MCF	
AS WELL				
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
RTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSION	N.
				4
ereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED		19
mmission have been complie	ed with and that the information given the best of my knowledge and belief.	11/	Dressett	
and complete to	oost or my knowledge and belief.	BY	- V were co	
		TITLE OIL AL	ND GAS INSPECTOR	
Signature)		This form is to be filed in compliance with RULE 1104.		
10 um Lang	histy	11	i in compilance with RULE allowable for a newly drille	· · · ·
As	ignature)	well, this form must be acco	ompanied by a tabulation of	the deviation
Secretary		tests taken on the well in a		
~	(Title)	All sections of this for	m must be filled out comple	tern for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply