## S/ TA FE

VI.

## NEW MEXICO OIL CONSERVATION OF TISSION REQUEST FOR ALLOWABL AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DOFFICE	AUTHORIZATIO	N TO TRANSPORT OF	L AND NATUR	RAL GAS	-1-03
IRANSPORTER OIL GAS		₹ E. L	SEIVE	D	
PRORATION OFFICE Operator		DEC	0 2 0 1973		
Address	, Inc. /	C ARTE	C. C.		<del></del>
	Parkara and a	ARIE	SIA, UFFIL	87102	
Reason(s) for filing (Check prop	per box)	Othe	r (Please explain)	_	
Recompletion	Change in Transporter	of:	(Tieuse explain)		
Change in Ownership	Oil Casinghead Gas	Ory Gra			
If change of ownership give name address of previous owners	ame				
. DESCRIPTION OF WELL					
Lease Name	Well No. Pool Name, I	Including Forestion	Kind of [	egse	<del></del>
Location				ederal or Fee	Lease
Unit Letter		200			
,	Feet From The	Cune una	Feet 7:	rom The	
Line of Section 4		Cange Cange		,	
DESIGNATION OF TRANSI	PORTER OF OIL AND NATE	'DAT CAE			Cou
1	or Condensate	e Mosso Give a	ddress to which ap	oproved copy of this form is	to be sent)
Name of Authorized Transporter of	f Casinghead Gas or Dry Ga	is Give a	ddress to which ap	proved copy of this form is	to be sent)
If well produces oil or liquids, give location of tanks.	<del></del>	Pige. is set totally o		When	
			1	W. C.	
	d with that from any other lease				
Designate Type of Compl	etion $-(X)$ Go	us Well Workell Wor	kover Deepen	Plug Back Same Res	v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	To all Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation			F.S.T.D.	
Perforations	, ormano	Tel 19 Gas Pay		Tubing Depth	
				Depth Casing Shoe	
	TUBING, CASI	NG, AND CEMENTING RI	CORD		
HOLE SIZE	CASING & TUBING SI	7 -	THSET	SACKS CEM	ENT
		-			<u> </u>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test m.	ust be after recovery of total rithis depth or be for full 24	l volume of load of		
Date First New Oil Run To Tanks	Date of Test				ceed top all
<del></del>		Stocusing Method	(Flow, pump, gas l	lift, etc.)	
ength of Test	Tubing Pressure	Cuerns Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Morere Fris.	·	0.1020 6120	
		್ ಅಂಡಾಹಿಸಿ ವಿದ್ಯಾ <b>ಣ.</b> 		Gds-MCF	
AS WELL		de la companya del companya de la companya del companya de la comp			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/			
esting Method (pitot, back pr.)		, Darmi Constant (eV)	AMCF.	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size	<del></del>
ERTIFICATE OF COMPLIAN	NCE	OI	CONSERVA	TION COMMISSION	
nereby certify that the sules and			DEC 9	1 107 COMMISSION	
nereby certify that the rules and mmission have been complied ove is true and complete to the	regulations of the Oil Conservation swith and that the information s	ation APPROVED	DEC 2	<u>1 1973                                    </u>	
ove is true and complete to th	with and that the information g se best of my knowledge and be	lief BY	1/1/9	ressett	
		TITLEOI	LAND GAS HO	reu I Um	
The second	<del>-</del> 2.		to be fit-a :		·
· On	211-200	If this is a r	equest for allow	compliance with RULE 1	
Sign	ature)			able for a newly drilled mied by a tabulation of the	or despenso le deviation
	tle)	All sections	of this form muc	A PO SING MICE HILL	
	1 73	The on new and	recombined Me	118.	
(Do	ue)	well name or num	Sections I, II, ber, or transporte	III, and VI for changer on or other such change o	of owner,