

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

8 5/8 24 New 250 Texas 7 20 New 23/5 Larkin	09 , NMPN Count Souti	17 R	ी देर					
Well No. 1 in 32 ¼ of 3 ¼, of Sec. 2 T 17 R 39 Prool, 50dy Well is 120 feet from 1981 line and 60 feet from 80nth of Section. 5 If State Land the Oil and Gas Lease No. is 25269 Drilling Commenced. 11/6/56 Name of Drilling Contractor. Donnelly 121/5 Co. Art tessias 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Count Sout S	17 R		*************************	*-**********	KSLLY	J0∰ ે.	•••••
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Vell is 1900 feet from 198t line and feet from 198t feet from 108t feet from 198t fe	south li		, T	of Sec	of]. į	Vell No
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Name of Drilling Contractor. AT to 51a, 10.0000 AT to 51a, 10.0000 Clevation above sea level at Top of Tubing Head. 19.0000 OIL SANDS OR ZONES No. 1, from 2366 to 2370 No. 4, from to 10.0000 INFORTANT WATER SANDS INFORMANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to 10.0000 IMPORTANT WATER SANDS INClude data on rate of water inflow and elevation to which water rose in hole. No. 2, from to 10.0000 IMPORTANT WATER SANDS INCLUDE TO 10.0000 INFORMATION TO	19	1 2/5/56	Completed	Drilling w	***************************************	/56	menced 11/	Orilling Com
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MUDDING AND CEMENTING RECORD			RECORD	ND CEMENTING	MUDDING A			
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Depth Cleaned Out....,

B' ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

was oil; % was emulsion; % water; and % was sedim Gravity	fromfeet to	1	and from	feet, ar	to	fee	d from	were use	Rotary tool
DIL WELL: The production during the first 24 hours was barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sedim Gravity. GAS WELL: The production during the first 24 hours was M.C.F. plus liquid Hydrocarbon. Shut in Pressur. libs. Length of Time Shut in Please Indicate the first 24 hours was M.C.F. plus liquid Hydrocarbon. Shut in Pressur. libs. Length of Time Shut in Please Indicate the first 24 hours was M.C.F. plus M	tromfeet to	1	and from	feet, ar	: to	fee	l from	were used	Cable tools
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DIL WELL: The production during the first 24 hours was. 60 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sedin Gravity. 36 Gravity.					, 19	1 /6/54	·····	lucing	out to Pro
was oil; % was emulsion; % water; and % was sedim Gravity	barrels of liquid of which	barrels of liqu	bar						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	12/10/56
Company or Operator	Address Box 5671 Roswell, N
Company or Operator	Position or Title