9/ TAFE	REQUE	ATION CONSERVATION CONSSION	Supersedes Old C-104 and ( Effective 1-1 sr
DOFFICE	AUTHORIZATION TO	E CE DIV AND NATU	RAL GAS
TRANSPORTER OIL GAS OPERATOR		DEC 2 - 1973	
I. PRORATION OFFICE			
Operator	Juc., Inc.	EL L'EL	
Address		·	
Reason(s) for filing (Check pro	pper box)	, - Addition	
New Well	Change in Transporter of	Other (Please explain	)
Recompletion Change in Ownership	011		
	Casinghead Gas		
If change of ownership give a and address of previous own		ا ولينادية وقع بالاليانية	С
I. DESCRIPTION OF WELL			
Lease Name	Well No. Pool Mare, Include	Kind er	Leuse
Location		State, F	ederal or Fee
Unit Letter;	Feet From The	<u>.</u>	
Line of Section 5		Fee: ;	From The
		· · · · · · · · · · · · · · · · · · ·	County
Name of Authorized Transporter	of Oil or Condensate	1	
and a second second		the address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Day Gas	ive address to which a	apprived copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Two Bas		period cape of this form is to be sent)
give location of tanks.	Unit Sec. Twp. Rye.	they connected?	When the second se
If this production is commingly	ed with that from any other lease of pro-	angling order number:	
COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Comp Date Spudded	oletion = (X)	Vorkover Deeper	Blug Back Same Resty. Diff. Resty
Dute Spudded	Date Compl. Ready to Prod.	-	2.8.T.C.
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	- ?ay	
Perforations		· · · · · · · · · · · · · · · · · · ·	Tubing Depth
			Depth Casing Shoe
HOLESIZE	TUBING, CASING AND	NE RECORD	
HOLE SIZE	CASING & TUBING SIZE	SEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be		
OIL WELL Date First New Oil Run To Tanks	oble for this .	the station of the state	on and must be equal to or exceed top allow-
		(Flow, pump, gas	s lift, etc
Length of Test	Tubing Pressure	98802 <b>.0</b>	Choke Size
Actual Prod. During Test	C11 - Bbla.	· · · · · · · · · · · · · · · · · · ·	
			Gan MOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test		
Tradical		an sheate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	and the (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE		
			ATION COMMISSION
	d regulations of the Oil Conservation d with and that the information given	WEDVED, UEU 41	_ 15/.) _ 19/
bove is true and complete to	the best of my knowledge and belief	Lu li Li	ressitt
		OIL AND GAS 19	Set C 191
	4		
	[nature]	distribution of the second sec	
		Falls laken on the well in accomp	enied by a tabulation of the deviation or of the deviation or of the deviation of the devia
	Title)	All sections of this form m	wat he filled out exactly to a
Le	Title	All sections of this form m ab a on new and recompleted w	ust be filled out completely for allo vells. II. III. and VI for changes of own

a classifier only Sections I, II. III, and VI for changes of owner, and come or number, or transporter, or other such change of condition.